

WRS COMPLETION REPORTCOMPLETIONS SEC 10 TWP 25S RGE 34E
PI# 30-T-0023 02/22/88 30-025-29127-0002 PAGE 1NMEX LEA * 990FNL 1980FEL SEC NW NE
STATE COUNTY FOOTAGE SPOT
ENRON O&G D X DG
OPERATOR WELL CLASS INIT FIN
1 CHAPARRAL "10"
WELL NO. LEASE NAME
3341GR FAIRVIEW MILLS
OPER ELEV FIELD POOL AREA
API 30-025-29127-0002LEASE TYPE/NO PERMIT OR WELL I.D. NO
08/10/1987 09/22/1987 WO-UNIT GAS-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
13900 WOLFCAMP NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15440 PB 13900 OTD 15440 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

31 1/2 MI SE HALFWAY, NM

TUBING DATA

TBG 2 7/8 AT 12964

INITIAL POTENTIALIPF 1BOPD 50 MCFD 7BW 12/64CK 24HRS
WOLFCAMP PERF W/ 14/IT 13683-13709
PERF 13683-13709
ACID 13683-13709 3000GALS
15% HCL
TP 100
GTY 56.0 GOR 50
FCP PKR**PRODUCTION TEST DATA**ATOKA PERF 14017-14029
PERF 14017-14029
BRPG 14017-14029 DEPTH 13900**DRILLING PROGRESS DETAILS**ENRON O&G
BOX 2267
MIDLAND, TX 79702
915-686-3600

CONTINUED IC# 300257006588

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ENRON O&G

D X DG

1

CHAPARRAL "10"

DRILLING PROGRESS DETAILS

OWWO: OLD INFO: FORMERLY ENRON O&G #1 CHAPARRAL
"10". ELEV 3341 GR. SPUD 2/25/87. 13 3/8 @ 624
W/515 SX, 9 5/8 @ 5200 W/2475 SX, 7 @ 13250
W/1200 SX, 4 1/2 LNR 12960-15440 W/325 SX. OTD
15440. PB 14100. IPF 4 BO + 120 MCFGPD. PROD
ZONE: ATOKA 14017-14029.

02/12

02/16

LOC/1988/
15440 TD, PB 13900
COMP 9/22/87, IPF 1 BO, 50 MCFG, 7 BWPD,
12/64 CHK, GOR 50, GTY 56,
FTP 100, FCP PKR
PROD ZONE - WOLFCAMP 13683-13709
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

COMPLETIONS
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NMEX LEA * 990FNL 1980FEL SEC NW NE
STATE COUNTY FOOTAGE SPOT
ENRON O&G D X DG
OPERATOR WELL CLASS INIT FIN

1 CHAPARRAL "10"
WELL NO. LEASE NAME

3341GR PITCHFORK RANCH
OPER ELEV FIELD/POOL/ AREA

API 30-025-29127-0001

LEASE TYPE/NO. PERMIT OR WELL I.D. NO. STATUS
02/25/1987 06/01/1987 WO-UNIT GAS-WO
SPUD DATE COMP. DATE TYPE TOOL

14100 ATOKA NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15440 PB 14100 OTD 15440 FM/TD MORROW

DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

31 1/2 MI SE HALFWAY, NM

TUBING DATA

TBG 2 7/8 AT 12964

INITIAL POTENTIAL

IPF 4BOPD 120 MCFD 24/64CK
ATOKA PERF W/ 24/IT 14017-14029
ACID 14017-14029 1500GALS
15% HF
TP 950
GTY 56.0 GOR 30
FCP PKR

PRODUCTION TEST DATA

MORROW PERF 14905-14939
PERF 14905-14939
BRPG 14905-14939 DEPTH 14100

ATOKA PERF W/ 25/IT 14106-14118
PERF 14106-14118
SQZD 14106-14118 W/ 70S

DRILLING PROGRESS DETAILS

ENRON O&G

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Form No 187

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ENRON O&G
1

CHAPARRAL "10"

D X DG

DRILLING PROGRESS DETAILS

BOX 2267

MIDLAND, TX 79702

915-686-3600

OWWO: OLD INFO: FORMERLY HNG OIL #1 CHAPARRAL
"10": ELEV 3341 GR. SPUD 2/9/85. 13 3/8 @ 624
W/515 SX, 9 5/8 @ 5200 W/2475 SX, 7 @ 13250
W/1200 SX, 4 1/2 LNR 12960-15440 W/325 SX. LOG
TOPS: MORROW CLASTIC 14640, MORROW "B" SD 15010,
MORROW SH L 15170. OTD 15440. PB 14974. COMP
4/23/85. IPF 2700 MCFD. PROD ZONE: MORROW
14905-14939.

02/12
02/16

LOC/1988/

15440 TD, PB 14100

COMP 6/1/87, IPF 4 BO, 120 MCFGPD, GOR
30, GTY 56, FTP 950, FCP PKR

PROD ZONE - ATOKA 14017-14029

FIRST REPORT & COMPLETION

COUNTY	LEA	FIELD	Pitchfork Ranch	STATE	NM
OPR	HNG OIL			APB0-025-29127	
NO	1	LEASE	Chapparral "10"	MAP	
	Sec 10, T25S, R34E			CO-ORD	
	990 FNL, 1980 FEL of Sec			6-2-27 NM	
	31 mi SE/Halfway	SPD	2-9-85	CMP	4-23-85
CSC	WELL CLASS: INIT D FIN DG LSE. CODE				
13 3/8-624-515 sx	FORMATION	DATUM	FORMATION	DATUM	
9 5/8-520-2475 sx					
7-13,250-1200 sx					
4 1/2-1m-12,960-15,440-325 SX					
2 7/8-12,964					
	TD 15,440 (MRRW)	PBD	14,974		
IP (Morrow) Perfs 14,905-14,939 F 2700 MCFGPD. Pot based on 24 hr test thru 9/64 chk. COR TSTM; gty (Gas) (NR); CP 950; TP 5600					
P.L.C.: None					
CONTR	Parker #198	OPRS ELEV	3341 GR	SUBS	27

F.R. 2-4-85
PD 15,500 RT (Morrow)
2-26-85 Drlg 9555 sh
3-14-85 Drlg 13,539
3-26-85 Drlg below 14,000
3-27-85 Drlg 14,393 sh & lm
mw 13, vis 65
4-2-85 Drlg 14,817 lm & sh
4-9-85 Drlg 15,330 sh & lm
mw 13, vis 55
4-16-85 TD 15,440; PBD 15,396; LDDP
No Cores or DST's
4-19-85 TD 15,440; PBD 15,396; Tstg
Perf (Morrow) 15,256-15,308 w/24 shots
4-30-85 TD 15,440; PBD 14,974; WOE
Acid (15,256-15,308) 3500 gals (7 1/2%
50,000 SCF N2

6-2-27 NM

LEA
HNG OIL

Pitchfork Ranch
1 Chapparral "10"
Sec 10, T25S, R34E

NM
Page #2

4-30-85

Continued
Rec 3 BW (15,256-15,308)
Sqzd (15,256-15,308) 50 sx
DOC to 14,974
Perf (Morrow) 14,905-14,939 w/18 shots
Natural

6-3-85

TD 15,440; PBD 14,974; Complete
LOG TOPS: Rustler 935, Delaware Mountain
Group 5322, Cherry Canyon Sand 6310, Pose
Cherry Canyon Marker 6553, Leonard Shale 9090,
Bone Spring Lime 9268, 1st Bone Spring Sand
10,314, 2nd Bone Spring Sand 10,876, 3rd
Bone Spring Sand 12,024 6-2-27 NM

6-3-85

Continued
Wolfcamp Lime 12,216, Lower Wolfcamp Shale
12,864, Strawn 13,780, Atoka Shale 13,905,
Morrow Lime 14,436, Morrow Clastics 14,640,
Morrow B Sand 15,010, Lower Morrow 15,170
LOGS RUN: BHCS, CNL, LDT, DLL, GRL, CCL, DL,
VELS

6-8-85

COMPLETION ISSUED

6-2-27 NM
IC 30-025-70053-85