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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			JALMAT Yates Unit
Maralo, Inc.			8. Form or Lease Name
Address of Operator			9. Well No.
P. O. Box 832, Midland, Texas 79702			32
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM East 12 TOWNSHIP 25S RANGE 36E NMPM.			Jalmat
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3167.0 GL			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

4-18-85 Spotted 200 gals 15% NEA from 3231 - 3031. POOH w/tbg. RU wireline. RIH & ran GR/CCL 3248 - 2800'. Perforated w/4" select fire from top to bottom, 1 JSPF @ 3065 77,87,89,3109,15,46,48,50,55,62,64,66,3227,29,3231' (16 holes) Acidized well with 2000 gals 15% NEA, dropping 30 ball sealers total, 1 ball/50 gals acid.

4-19-85 Ppd 5000 gals 30#/1000 gal gelled 2% KCl wtr as pad + 5000 gals gelled wtr w/1# per gal 20/40 sand + 7500 gals gelled wtr w/2# per gal 12/20 sand + 6500 gals gelled wtr w/3# per gal 12/20 sand. Flushed to fm w/2% KCl wtr treated w/total of 649 bbls gelled wtr + 5000# 20/40 sand + 34,500# 12/20 sand.

5-15-85 MI RUPU. POOH w/122 - 3/4" rods & 2" x 1 1/2" x 16' pump. Installed BOP. POOH w/1102 jts 2 3/8" J-55 tbgs + SN. RIH w/105 jts 2 3/8" tbgs open ended to top of BP @3204'. Ppd 2 sx sand on top of BP. POOH. PU & RIH w/5 1/2" 14# RTTS pkr on 92 jts 2 3/8" J-55 tbgs. Set @ 2802' KB. Loaded and pressured csg to 500 psi - ok. Squeezed perforations from 3065 to 3166' w/100sx C1 "C" Neat & 100sx C1 "C" Neat w/2% CaCl. Ppd 160 sx into fm. Top of cmt in 5 1/2" csg @2850'. Sqzd off w/2500 psi. Pulled 4 jts. Reset pkr. Pressured csg to 500 psi. Put 2500 psi on tbgs. SDON.

5-17-85 POOH w/88 jts 2 3/8" J-55 tbgs RTTS pkr. LD pkr. PU & RIH w/4 3/4" rock bit + 4 - 3 1/2" DC's on 89 jts 2 3/8" J-55 tbgs. Drld out cmt from 3850-3180'. Circ'd sand off BP @ 3202 Circ'd hole w/2% KCL wtr. Pulled up & spotted 150 gals 15% NE acid from 3025-2875'. POOH w/tbg +DC's & bit. LD DC's & bit. RU wireline. RIH w/4" carrier gun. Perforated w/1 JSPF premium charges from top to bottom @2934;40;43;46;56;59;73;84;88;2993;3013;17;(CONT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent (915 684-7441) DATE 7-25-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT / SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 30 1985

CONDITIONS OF APPROVAL, IF ANY: