

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBES, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P.O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL & 2310' FEL Sec 28 T-25-S R-33-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
3-20-85

5. LEASE DESIGNATION AND SERIAL NO.

NM-26394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Hills "28" Federal Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
R-8041

Red Hills (Wolfcamp)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
10-1-85

Sec 28 T-25-S R-33-E

12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

15. DATE SPUDDED 5-7-85 16. DATE T.D. REACHED 6-25-85 17. DATE COMPL. (Ready to prod.) 7-8-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3362' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13659' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13000' - 13659' (O.H.) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL LDT GR DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	1000'	26"	1250 Sx Cmt	
13-3/8"	68 & 61#	4923'	17-1/2"	4000 sx Cmt	
9-5/8"	53.5#	13000'	12-1/4"	3425 sx Cmt * see att.	
			8-1/2"	13000' to 13659' (O.H.)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	12903'	12865'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			None

33.* PRODUCTION							
DATE FIRST PRODUCTION 7-8-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 7-18-85	HOURS TESTED 12	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. Cond 25	GAS—MCF. 2555	WATER—BBL. 0	GAS-OIL RATIO 102.2
FLOW. TUBING PRESS. 2972	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. Cond 50	GAS—MCF. ACCEPTED FOR RECORD	WATER—BBL.	OIL GRAVITY-API (CORR.) 649	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) W/O Pipeline TEST WITNESSED BY C. A. Bagley

35. LIST OF ATTACHMENTS
2 ea. of item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.C. Merritt TITLE District Production Supt. DATE 7-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
				Rustler Del. Lime Bone Spring Wolfcamp	995' 4919' 9040' 11580'		

RECEIVED
JUL 23 1985

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