

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDARY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-26394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Hills "28" Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Hills (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28 T-25-S R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 2310' FNL & 2310' FEL Sec 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3362' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Well Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-85 - Drld 8-1/2" hole to 13659'. Kill well w/15.7# gal mud and stuck drill collars. Attempt to free w/o success. Back off in DC's @ 13408'. WIH w/wash pipe to wash DC's - wash pipe stuck. Back off wash pipe @ 13388'. On first attempt to set pkr and tail pipe in 9-5/8" csg - would not set - lost pkr in open hole @ 13367' - left in hole.

7- 5-85 - Ran CCL to tie in wire line on FC @ 12869'. Ran Otis WB pkr on WL & set @ 12865' w/re-entry guide @ 12900'.

7- 8-35 - R&L 408 jts & 3 subs (12873') 2-7/8" 6.5# tbg @ 12903' pkr @ 12865'. Flwg & testing well.

7- 9-85 to 7-16-85 - Flwg & testing well.

7-18-85 - Ran 4 point test - 12 hrs flwd 2555 MCF, 25 bbls cond. 12/64" choke FTP 2972 psi. Producing from Wolfcamp formation open hole 13,000 to 13,659' interval.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Merritt

TITLE Dist. Prod. Supt.

DATE 7-22-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 25 1985

*See Instructions on Reverse Side

RECEIVED
JUL 29 1985