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| Form 9-331 HOBBS, NEV  | N MEXICO 88240 Form Approved.  Budget Bureau No. 42-R1424   |
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| UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY   | 5. LEASE NM-26394  6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)  | 7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME   |
| 1. oil gas well other  2. NAME OF OPERATOR Union Oil Company of California   | Red Hills "28" Federal Com.  9. WELL NO.  1  10. FIELD OR WILDCAT NAME  |
| 3. ADDRESS OF OPERATOR P.O. Box 671 Midland, Texas 79702  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2310' FNL and 2310' FEL of Sec 28 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  | Red Hills Devonian Gas  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec 28, T-25-S R-33-E  12. COUNTY OR PARISH  Lea  New Mexico  14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT! OF TEST WATER SHUT-OFF SHOOT OR ACIDIZE REPAIR WELL SHOOT OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*  (other) Set 9-5/8" CS2.  | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3362 GR  (NOTE: Report results of multiple completion or zone change on Form 9–330.)                          |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined (27-85 - Drld 12-1/4" hole to 13,000' FTD @ 4:15 gas 900 units w/tr of oil on pits). Solution 12985' to surface. Ran DLL w/GR for 12985 - Trip in to cond hole for a csg. Run 9-5/6-19-85 - R&C 314 jts (12,967') 9-5/8" 53.5# csg cmt around 1st stage w/875 sx HLW cmt for csg. | AM 6-17-85 - Circ. (background hlumberger ran CNL LDT w/GR rom 12985' - 4923'.  8" csg inc.  @ 13,000'. With DV tool @ 8495'                        |

6-Bumped plug & opened DV tool w/2000 psi. Circ 5-1/2 hrs - circ 25 sx on 1st stage.

6-20-85 - Circ thru DV tool @ 8495' for 1/2 hrs. Cmtd 2nd stage thru DV tool 2050 sx:1t wt followed 2/200 sx Poz-Mix. Bumped plug & closed DV tool w/2700 psi - released press & DV tool held. JC & 10:15 AM 6-20-85.

|                                    | (Cont'd)                                       |                 |
|------------------------------------|--|-----------------|
| Subsurface Safety Valve: Manu. and | i Type   | Set @ Ft.       |
| 18. hereby certify that the forego | ng is true and correct                         | •               |
| sign J.R.                          | Hughes TITLE Dist. Drlg. Sup                   | ot. DATE 7-2-85 |
| ACCEPTED FOR                       | (This space for Federal or State office RECORD | use)            |
| CONDITIONS OF APPROVAL, IE ANY     | TITLE  | DATE            |

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