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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-26394
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Red Hills "28" Federal Com.
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Union Oil Company of California	1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Red Hills Devonian Gas 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 28, T-25-S P-33-E
below.) AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	I.ea New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	3362' GR
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner CONT'ID FROM PA	firectionally drilled, give subsurface locations and nt to this work.)*
6-20-85 - Lost complete returns after pmpg 280 to 10,000 psi BOP's. Ran temp surv. arterested BOP's & choke manifold to 10,006 6-21-85 - Drld 8-1/2" hole - inc.	er 12 hrs w/TOC @ 5625'.
Subsurface Safety Valve: Manu. and Type	
J.R. Hughes TITLE Dist. Drlg. Supt. DATE 7-2-85	
ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY CE	DATE
CONDITIONS OF APPROVAL, IF ANY LET	

JUL 12 1985