

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|--|--|--|---|------------------------------------|--|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | PERMEATION <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR | | | | | | 3. ADDRESS OF OPERATOR | |
| Doyle Hartman | | | | | | Post Office Box 10426 Midland, Texas 79702 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* | | | | | | | |
| At surface 660' FSL and 2310' FEL (O) | | | | | | | |
| At top prod. interval reported below | | | | | | | |
| At total depth | | | | | | | |
| 14. PERMIT NO. | | | | DATE ISSUED | | | |
| 15. DATE SPUN | | | | 16. DATE T.D. REACHED | | | |
| 5-15-85 | | | | 5-22-85 | | | |
| 17. DATE COMPL. (Ready to prod.) | | | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* | | | |
| 6-05-85 | | | | 3194 G.L. | | | |
| 19. ELEV. CASINGHEAD | | | | 3194 | | | |
| 20. TOTAL DEPTH, MD & TVD | | | | 21. PLUG, BACK T.D., MD & TVD | | | |
| 3550 | | | | 3538 | | | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | | | 23. INTERVALS DRILLED BY | | | |
| --- | | | | 0-3550 | | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 2992-3154 (Yates) | | | | | | No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED | |
| CDL-DSN, Guard-Forxo | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 9-5/8" | | 40 | | 425 | | 14-3/4 | |
| 7 " | | 26 | | 3550 | | 8-3/4 | |
| CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 300 (circ) | | None | | | | | |
| 650 (circ) | | None | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| --- | | --- | | --- | | --- | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2-3/8 | | 3320 | | None | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 24 shots with one shot each at: 2992, 2999, 3001, 3010, 3012, 3019, 3026, 3037, 3044, 3058, 3061, 3063, 3087, 3091, 3094, 3097, 3100, 3103, 3108, 3118, 3123, 3125, 3152, 3154 | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 2992-3154 | | | | A/5350 | | | |
| 2992-3154 | | | | SWF/173,000 + 312,000 | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 6-05-85 | | Pumping (9 x 54 x 1-1/4) | | | | Shut-in | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 6-05-85 | | 24 | | 20/64 | | --- | |
| OIL—BBL. | | GAS—MCF. | | WATER—BBL. | | GAS-OIL RATIO | |
| --- | | 143 | | --- | | --- | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL GRAVITY-API (CORR.) | |
| --- | | PCP= 74 | | --- | | --- | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | |
| Vented | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| Deviation Survey, C-104, Logs | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | | | DATE | |
| Michelle Semler | | ADMINISTRATIVE ASSISTANT | | | | 6-06-85 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)