HO, MY COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.5.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	1	1	

H.

	DISTRIBUTION 5ANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL GAS GAS		Form C-104 Supersedes Old C-104 and C-, Effective 1-1-65 RAL GAS			
1.	PRORATION OFFICE						
- }	Doyle Hartman						
Ī	Post Office Box 10426 Midland, Texas 79702						
ł	Recson(s) for filing (Check proper box)		Other (Please explain	7			
	New Well	Change in Transporter of: OII Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens					
l	If change of ownership give name						
	and address of previous owner						
IJ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Inc. comy to	1:::410::	f Lease Lease : ic. Federal or Fee Federal NM-14216			
	Wells Federal	19 Jalmat (Gas)		1			
		O Feet From The South Line	and 2310 Feet	From The <u>East</u>			
	,	nahip 25S Range	37E , NAIPM,	Lea County			
	E.M. O. Garage						
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	7.34.635 (0.774 = 2.2.4.	h approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	Inghead Gas 🔲 or Dry Gas 💢		h approved copy of this form is to be sent)			
	El Paso Natural (7	P. O. Box 1492 E1 Is gas actually connected?	Paso, TX /99/8			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. rige.	No	<u> </u>			
	If this production is commingled with	h that from any other lease or pool, a	give commingling order number	er:			
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee				
	Designate Type of Completio		X	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod. 6-05-85	Total Depth 3550	3538			
	5-15-85 Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth			
	3194 GL	Yates	2992	3320 Depth Casing Shoo			
	Perforations 2992-3154 w/24 s	hots		3550			
	2992-3134 W/24 BI	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 425	300 (circ)			
	14-3/4" 8-3/4"	9-5/8" 40 lb/ft 7 26 lb/ft		650 (circ)			
	0-3/4	2-3/8" 4.7 lb/ft					
		The state of the s	(re-recovery of total volume of l	ood oil and must be equal to or exceed top all			
V.	TEST DATA AND REQUEST FOOIL WELL	of Allowable (rest must be a) able for this de	pth or be for full 24 hours) Producing Method (Flow, pump				
	Date First New Oil Run To Tanks	Date of Test	Producing Kiethod (Flow) Paris				
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size			
			Water - Bols.	Gas-MCF			
	Actual Prod. During Tost	Oil-Bbls.	Indian Baile				
		<u></u>	·				
	GAS WELL Actual Fied, Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	143 MCFPD	24 hrs	Cosing Pressure (Shut-in)	Choke Size			
	Testing kiethed (pitot, back pr.)	Tubing Processes (Shuu-iu)	PCP= 74 psi SICP=9				
	Orifice Tester	CE.	OH CONS	FRVATION COMMISSION			
• I.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED 111, 12395 19 19 19 19 19 19 19 19 19 19 19 19 19				
		commission have been compiled with said that the howledge and belief, bove is true and complete to the best of my knowledge and belief.		The state of the s			
			TITLE				
			This form is to be fi	ited in compliance with HULE 1104.			

Jemly (Signalwa) Michelle

(Dute)

Administrative Assistant (Tile)

June 6, 1985

If this is a request for allowable for a newly difficit or deepen well, this form must be accompenied by a tabulation of the deviations taken on the well in accompance with RULE 111. All sections of this form must be filled out completely for alloads on new and recompleted wells.

Fill out only Sections I, H. III, and VI for chances of even well name or number, or transporter, or other such thange of condition