

U. S. DEPT. OF COMMERCE
UNION STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
88240ATE
a reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells Federal

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 2310' FEL (O) Section 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3194.0 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud Notice & Set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 8:45 CDT 5-15-85. Drilled 14-3/4" hole to a total depth of 425'. Ran 11 joints (429.48') of 9-5/8" OD, 40 lb/ft, ST&C casing and landed at 425'. Cemented with 300 sx Class-C cement containing 2% CaCl. Plug down at 5:30 p.m. CDT 5-16-85. Circulated 15 sx of excess cement to pit. WOC 18 hrs. Pressure tested to 1000 psi. Pressure held. Drilled well to a total depth of 3550'. Logged well with CDL-DSN and Forxo-Guard logs. Ran 79 joints (3550.41') of 7" OD, 26 lb/ft, ST&C casing and landed at 3550'. Cemented with 400 sx of API Class C cement containing 3% Econolite and 1/4 lb/sx Floseal followed by 250 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 10:15 a.m. CDT 5-23-85. Circulated 150 sx of excess cement to pit. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michele NemereTITLE Administrative AssistantDATE May 31, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 3 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

JUN -5 1985

Q. 100
HOBBS OFFICE