Form 9-331 C (May 1963)	UNI DEPARTMEN	TED STATES	NTERIC		IT IN TRI Ber Instruct	tions on	Form approve Budget Bureau SSION 5. LEASE DESIGNATION	1 No. 42-R1425.
	GEOLO	GICAL SURVI	ΞΥ	HOBD	S. HEVE	<u> </u>	<u>LC-058029</u> /	V.M-14214
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. 11 INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK							7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL C GA	S V		SINGL	E X	MULTIPI ZONE	.Е	8. FARM OR LEASE NAM	<u> </u>
OIL WELL   GAS WELL   X   OTHER   SANGLE   X   ZONE     2. NAME OF OPERATOR   2000   X <t< td=""><td></td><td colspan="2">Wells Federal</td></t<>							Wells Federal	
Doyle Hartman							9. WELL NO.	
3. ADDRESS OF OPERATOR							19	
P. O. Box 10426, Midland, Texas 79702							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Jalmat (Gas)	
At surface 660' FSL & 2310' FEL (0), Section 4							11. SEC., T., B., M., OB BLK. AND SUBVEY OB AREA	
At proposed prod. zone							Sec. 4, T-25-	-S, R-37-E, NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STATE
2.1 miles north and 1.3 miles east of Jal, New Mexico							Lea	New Mexico
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACE					LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1230				10. TROTOBED DELTA			ARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPEOX. DATE WORK WILL START <sup>®</sup> May, 1985	
3194.0 GL		. <u> </u>					1147, 1905	
23.	1	PROPOSED CASIN	G AND CI	EMENTING	PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMEN	T	
17 1/2	16	55		40			20 (Circulate)*	
14 3/4	9 5/8	36	400		)		200 (Circulate)*	
8 3/4	7	23	3550			600 (Circulate)*		
	l	I	1			-		

A 16" 2000-psi rotating head will be used while drilling surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch series 900 Double-Ram Hydraulic BOP.

For other necessary BOP data required with this ADP, see attached Drilling Prognosis.

Note: Any gas produced from this well is dedicated to El Paso Natural Gas Company.

\* Same pipe and cementing program as for Doyle Hartman Wells Federal No. 18(M-4-25-37).

NON COOR(SD)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Larry Q. New	TITLE Engineer	April 23, 1985
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	DATE 5-9-55
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE
Subject to Like Approval by State	*See Instructions On Reverse Side	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND Special stipulations Attached