

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

HNG OIL COMPANY

Address
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Page 3 Com.	Well No. 1	Pool Name, Including Formation Pitchfork Ranch Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location Unit Letter <u>F</u> ; <u>1780</u> Feet From The <u>north</u> Line and <u>2080</u> Feet From The <u>west</u> Line of Section <u>3</u> Township <u>25S</u> Range <u>34E</u> , NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>3</u>
	Twp. <u>25S</u>	Rge. <u>34E</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 6-19-85	Date Compl. Ready to Prod. 8-27-85	Total Depth 15,300'	P.B.T.D. 14,930'					
Elevations (DF, RKB, RT, GR, etc.) 3362.4' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 14782	Tubing Depth 2-7/8" at 12924					
Perforations 14782 - 14799			Depth Casing Shoe 13,250					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-12/	13-3/8	620	265 HLC & 250 C1 C
12-1/4	9-5/8	5170	72000 HLC, 475 C1 C & 800 C1 H
8-3/4	7	13250	850 TLW & 350 C1 H
6-1/2	4-1/2 Liner	15300 TOL: 12883	325 CL H

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 7400	Length of Test 24 hours	Bbls. Condensate/MMCF .68	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 8000	Casing Pressure (Shut-in) Sealed	Choke Size 12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)

Betty Gildon

Regulatory Analyst

(Title)

September 10, 1985

(Date)

OIL CONSERVATION DIVISION

FEB 17 1986

APPROVED _____, 19____

BY DEANER BROWN DEPUTY SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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