Form 9-331 (May 1963)	UŅ		S	SUBMIT IN TRIPLICAT		Form approved. Budget Bureau No. 42-R1424. DESIGNATION AND BERIAL NO.
	DEPARTME	OF THE		verse slde)		2579-C
SUNE	DRY NOTICE	S AND REP	ORTS ON	WELLS to a different reservoir.		AN, ALLOTTEE OR TEIRE NANE
(Ilo not use this I	Use "APPLICATION	N FOR PERMIT_"	for such propos	als.)	7. UNIT A	GREEMENT NAME
OIL CAB WELL X WELL	OTHER					DE LEASE NAME
2. NAME OF OPERATOR					1	on Federal
Doyle Hartman			<u> </u>		9. WELL	
3. ADDRESS OF OPERATOR	- 10/26 Mi	dland, Texa	s 79702		2	
Post Office Box 4. LOCATION OF WELL (Re	eport location clearly	y and in accordance		te requirements.•		AND POOL, OR WILDCAT
See also space 17 belo At surface	ŵ.)			•	Langl	ie Mattix T., R., M., OB BLK. AND
1650 FSL &	660 FWL (L)				801	RVEY OR AREA
					Sec. 2	2, T-25-S, R-37-E
		5. ELEVATIONS (Show	v whether DF, RT,	GR, etc.)	12. COUN	TY OR PARISH 13. STATE
14. PERMIT NO.		3086.6 G			Lea	NM
16.	Charle Anne	printe Box To I	ndicate Natu	are of Notice, Report, c	or Other Dat	
	OTICE OF INTENTION			SUB	SEQUENT REPOR	T OF:
N	<b></b>			WATER SHUT-OFF		REPAIRING WELL
TEST WATER SHUT-OF	··· []	OR ALTER CASING		FRACTURE TREATMENT		ALTERING CASING
FRACTUBE TREAT	<del></del> ]	DON*		BROOTING OF ACIDIZING		ABANDONMENT*
SHOOT OB ACIDIZE Repair Well		GE PLANS		(Other) <u>Reached</u>	TD & set of	e completion on Well
				Completion or Kee	ompletion repo	estimated date of starting any or all markers and zones perti-
OD, 23 lb sx of API Floseal, API Class and 5 lb/	/ft, LT&C ca Class-C cem and 5 lb/sx -C cement an 'sx Gilsonite	asing and la ment contain Gilsonite f nd Pozmix A 2. Plug dow To nits. Pr	inded at 3 ing 3% Ha collowed b containin m at 4:15 ressure te	Ran 92 joints (3 625'. Cemented 11iburton Econol y 300 sx of a 50 g 18% salt, 1/2 p.m. CDT 8-26-8 sted casing to 1 d float held oka	ite, 1/2 -50 blend 1b/sx Flo 5. Circu 500 psi a	lb/sx of seal lated
						19 <b>03</b> S 1919
			-			• • 我想——我们 <sup>****</sup>
		us and correct				
18. I hereby certify that SIGNED	hell H	mere	TITLE Admin	nistrative Assist	tant D	ATE <u>August</u> 30, 1985
(This space for Fed	eral or State office	use)				
APPROVED BY $\Delta C$	CEPTED FOR	RECORD	TITLE		D	ATE
	SEP 91	985 *See	Instructions of	on Reverse Side		·
CÀ	RUSBAD, NEY.	N. XICO				

••

:

SEP 1 1 1985 October Hoses office

`**≠**. γs<sup>t</sup>'

PART OF

· -

(May 1994). OH DEPARTN P. O. BOX 1990 HOBDS, NEW MEXICO 8 SUNDRY NOT (Do not use this form for propos Use "APPLICA	5. LEASE DESIGNATION AND BERIAL NO. LC-032579-C 6. IF INDIAN, ALLOTTEE OR TEIBE NAME			
1. OIL X CAS WELL OTHER 2. NAME OF OPERATOR Doyle Hartman			7. UNIT AGREEMENT NAM 8. FARM OR LEASE NAM Carlson Fede	E
3. ADDRESS OF OPERATOR Post Office Box 104	9. WELL NO. 2			
<ol> <li>LOCATION OF WELL (Report location cl See also space 17 below.) At surface</li> <li>1650 FSL &amp; 660 FWL</li> </ol>	10. FIELD AND POOL, OR WILDCAT Langlie Mattix 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Sec. 22, T-25-S, R-37-E			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF 3086.6 G.L.	F, RT, GR, etc.)	12. COUNTY OR PARISH Lea	13. state NM
18. Check Ap	ppropriate Box To Indicate N	Nature of Notice, Report, or C	other Data	
NOTICE OF INTEN	TION TO:	SUBSEQU	ENT REPORT OF:	
FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Spud & set (NOTE: Report results ONTE: COMPACTION OF Recommendation	REPAIRING W ALTERING CA ABANDONMEN Casing of multiple completion etion Report and Log for	ASING
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE	RATIONS (Clearly state all pertiner	nt details, and give pertinent dates,	including estimated date	e of starting any and zones perti-

:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well at 6:45 p.m. CDT 8-14-85. Drilled to a total depth of 412'. Ran 10 jts of 9-5/8" OD, 36 lb/ft, ST&C casing and landed at 412'. Cemented with 200 sacks Class C cement containing 2% gel followed by 150 sacks Class C cement (total of 350 sacks). Plug down at 12:15 p.m. CDT 8-15-85. Circulated 77 sacks of excess cement to pits. WOC 18 hours. Pressure tested casing to 1000 psi. Pressure held okay.

18. I hereby certify that the foregoing is true and correct		DATE August 16, 1985
SIGNED Michelle Hembere.	TITLE Administrative Assistant	DATE August 10, 1903
(This space for Federal or State office use)		
APPROVED BACCEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
AUC 20 1005	e Instructions on Reverse Side	
CARISBAD, NEV. MEXICO		

RECEIVED

.

AUG 22 1985

Form 3160-3 (November 1983) (formerly 9-331C)	UNIT DEPARTMENT BUREAU OF	ED STATES OF THE INTER SAND MANAGEMEN	SUBMIT IN TR (Other instruc reverse Blo 81246 NT	tions 📖	SO-070 754700 0 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC-032579 -C		
APPI ICATION			EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME		
IR. TYPE OF WORK	.L 🛛	DEEPEN	PLUG BAC		7. UNIT AGREEMENT NAMB		
b. TYPE OF WELL OIL X GA WELL WE			ONE X ZONE		8. FARM OR LEASE NAME		
WELL X WELL OTHER ZONE CARLS CONDUCTION CARLS OF OPERATOR 9. WELL NO.							
Doyle Hartman					2		
3. ADDRESS OF OPERATOR P.O. Box 1042	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any	State requirements.*)		Langlie Mattix		
At surface	660' FWL (L)				11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA		
At proposed prod. zone					Sec. 22, T-25-S, R-37-E		
14. DISTANCE IN MILES A		EST TOWN OR POST OFFI	CE*		12. COUNTY OR PARISH 13. STATE		
14. DISTANCE IN MILES A 2.125 miles e	ast and 0.375 m	iles south of	Jal, New Mexico		Lea New Mexico		
15. DISTANCE FROM PROPU- LOCATION TO NEAREST	SED*	560 <b>16</b> . N	NO. OF ACRES IN LEASE 80		PF ACRES ASSIGNED HIS WELL 40		
(Also to nearest drig 18. DISTANCE FROM TROP	OSED LOCATION*		PROPOSED DEPTH	_	RY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	S LEASE, FT.	330	3650		22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				August 1985		
3086.6 GL			ID COMENTING DROGPA				
23.			ND CEMENTING PROGRA		QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT 36.0	400	350	0 Circulate		
14 8 3/4	9 5/8	23.0	3650		00 Circulate		
3000-psi 10	inch series 900	double-ram hyd	fraulic BOP.		be equipped with a ed Drilling Prognosis.		
					Natural Gas Company.		
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an 24. BIGNED Lawy	arill or deepen direction	proposal is to deepen of ally, give pertinent data 	r plug back, give data on p on subsurface locations a Engineer	resent pro	ductive zone and proposed new productive ductive zone zone and proposed new productive ductive zone zone zone zone zone zone zone zon		
(This space for Fed	eral or State office use)						
			APPROVAL DATE				
PERMIT NO. OILS		ה			DATE 8-1-85		
APPROVED BY CONDITIONS OF APPRO	VAL, 16 ANY :	*See Instructio	ns On Reverse Side		APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departments of the united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ALL AND AND A DECEMBER OF

AUR - 5 1985