

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 29373  
30-025-7060000  
Address P. O. BOX 51810, MIDLAND, TX 79710-1810  
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)  
New Well ☐ Change in Transporter of: To correct Gas Gatherer from El Paso Natural  
Recompletion ☐ Oil ☐ Dry Gas ☐ Gas Co. to Sid Richardson Carbon & Gasoline  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Company.  
If change of operator give name and address of previous operator: \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Callison Federal Well No. 990 Pool Name, including Formation Lanquie Mattie 7-R-4 Kind of Lease State Lease No. NA-0766  
Location Unit Letter P : 990 Feet From The S Line and 990 Feet From The E Line  
Section 23 Township 25-S Range 37-E NMPM. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Scurlock Permian  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Sid Richardson Carbon & Gasoline Co. 201 Main Street, Ft. Worth, TX 76102  
If well produces oil or liquids, give location of tanks: Unit P Sec. 23 Twp. 25 Rgn. 37 Is gas actually connected? yes When? 10-14-85  
If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

GAS WELL

Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (puot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik  
Signature  
Connie L. Malik, Regulatory Compliance Rep.  
Printed Name  
1/22/92 915-688-6891  
Date Telephone No.

OIL CONSERVATION DIVISION  
FEB 03 '92

Date Approved \_\_\_\_\_  
By ORIGINAL SIGNED BY JACK BENTON  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.