Form C-104

| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11 Effective 1-1-65 |
|------|---|---|---|--|
| | FILE | | AND | CHective (-1-22 |
| | | ALITHODIZATION TO TRA | ANSPORT OIL AND NATUE AL | CAS |
| | U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATUR. AL | · ':A3 |
| | OIL | · · · · · · · · · · · · · · · · · · · | | |
| | TRANSPORTER GAS | CORRECTED COPY | | |
| | OPERATOR | | | |
| I. | PRORATION OFFICE Cperator | | | |
| | Union Texas Petroleum Corp | | | |
| | Address | | | |
| | 4000 N. Big Spring, Suite 500, Midland, Texas 79705 Reason(s) for filing (Check proper box) Other (Please explain) | | | |
| | New Well X Change in Transporter of: | | | |
| | Recompletion | Oil X Dry Go | 15 | |
| | Change in Ownership | Casinghead Gas Conder | nsate | |
| | If change of ownership give name | - | | |
| | and address of previous owner | | | |
| 11. | DESCRIPTION OF WELL AN | D LEASE | | |
| | Lease Name | Well No. Pool Name, Including F | | Lease No. NM12225 |
| | Langlie Jal Unit | 112 Langlie matti | x SR Queen | State Milizzzo |
| | Location C 1 | .35.5' San From The W | 1300 * Feet From | n The N |
| | Unit Letter C : 1355' Feet From The W Line and 1300' Feet From The N | | | |
| | Line of Section 8 | Township 25S Range | 37E , _{NMPM} , Lea | County |
| | DECICNATION OF TRANSPO | ORTER OF OIL AND NATURAL GA | AS | |
| 111. | Name of Authorized Transporter of | Oil X or Condensate | Address (Give address to which app PO Box 1910, Midland, T | roved copy of this form is to be sent) |
| | Shell Pipeline Corp Texas-New Mexico Pipe | line | PO Boy 1570 Midland. | Texas 79701 roved copy of this form is to be sent) |
| | Name of Authorized Transporter of | Casinghead Gas X or Dry Gas | | |
| | El Paso Natural Gas C | O. Unit Sec. Twp. P.ge. | PO Box 1492, El Paso, Is gas actually connected? | When |
| | If well produces oil or liquids, give location of tanks. | G 5 25S 37E | Yes | 1-16-86 |
| | · · · · · · · · · · · · · · · · · · · | with that from any other lease or pool, | give commingling order number: | |
| | COMPLETION DATA | OII Well Gas Well | | Plug Back Same Restv. Diff. Restv. |
| | Designate Type of Comple | | X | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.3.T.D. |
| | 12-14-85 | 12-20-85 | 3804 | 3763' Tubing Depth |
| | Elevations (DF, RKB, RT, GR, etc | ., Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | 3160 GR | Queen | | Depth Casing Shoe |
| | 3648-3704'; 3068-3505; 3292-3372 3804' | | | 3804' |
| | 3040 370, 7 | TUBING, CASING, AND | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 12-1/4 | 8-5/8 5-1/2 | 819 3804 | 800 |
| | 7-7/8 | 3-1/2 | 3004 | |
| | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| | OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | lift, etc.) | |
| | 1-16-86 | 1-27-86 | Pumping | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | 24 | | Water - Bbls. | Gas-MCF |
| | Actual Prod. During Test | Oil-Bbls. | 75 | 16 |
| | | 1 6 | | |
| | GAS WELL | | | Gravity of Condensate |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | teatted Watvor Shroot and his | | | |
| VI. | . CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| | | | FEB 1 2 1986 | |
| | Commission have been complie | nd regulations of the Oil Conservation of with and that the information given | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | THE THE STATE OF THE SEXTON | |
| | , | | TITLE DISTRICT I SUPERVISOR | |
| | Zu White | | This form is to be filed | in compliance with RULE 1104. |
| | LM WINCE | | If this is a request for al | lowable for a newly drilled or deepene |
| | (Signature) | | well, this form must be accom- | cordance with RULE 111. |
| | Regulatory Permit | Coordinator | All sections of this form | must be filled out completely for allow |

(Title) 2-4-86

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III.

IV.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition