RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

	6. RRC District 7. RRC Lease Number. (Oil completions only)		
INCLINAT (One Copy Must Be Filed			
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	RECENED	8. Well Number
Langlie Mattix	LJU	JAN 1 4 1986	112
3. OPERATOR		JAN -1 -4 -1986	9. RRC Identification Number
Union Texas Petroleum Corp.	(Gas completions only)		
4. ADDRESS	- y-2:3- 37		
4000 N. Big Spring, Ste., Midla	nd, TX 79705	WESTERN REGION	10. County
5. LOCATION (Section, Block, and Survey)			
			Lea

*13. Angle of 14. Displacement per *11. Measured Depth 12. Course Length 15. Course 16. Accumulative Hundred Feet (Sine of Angle X100) Inclination (feet) (Hundreds of feet) Displacement (feet) Displacement (feet) (Degrees) 538 538 3/4 1.31 7.05 7.05 818 280 1/444 1.23 8.28 1244 426 1/2 .88 3.75 12.03 1738 494 1.75 1 8.65 20.68 2202 464 1.75 1 8.12 28,80 859 2 3.94 3061 1/4 33.84 62.64 496 3557 2.63 $1 \ 1/2$ 13.04 75.68 3804 247 2.63 $1 \frac{1}{2}$ 6.50 82.18 MAILED JAN 14 1986 REGULATORY WESTERN REGION If additional space is needed, use the reverse side of this form. Is any information shown on the reverse side of this for

RECORD OF INCLINATION

17.	Is any information shown on the reverse side of this form?	yes	X no	
18.	Accumulative total displacement of well bore at total depth of		feet = <u>82.1</u>	18 feet.
*19	Inclination measurements were made in 🗕 🗌 Tubing	Casing	Open hole	Drill Pipe
20.	Distance from surface location of well to the nearest lease lin	e		ieel.
21	Minimum distance to lease line as prescribed by field rules			330 feet.

21.	Minimum	distance	to	lease	line	as	prescribed	Ъy	field	rules	

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____ NO

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks () by the item numbers on this form.

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks. By the item numbers on this form.
Signature of Authorized Representative	Signature of Authorized Representative
James L. Brazeal President	Ken White, Regulatory Permit Coordinator
Name Brazea in The (type our by a CapStar Drilling	Name of Person and Title (type or print) Union Texas Petroleum Corporation
Name of Company Telephone: 214 869-3085 Area Code	Operator Telephone: 915 684-0600

Area Code Railroad Commission Use Only:

Approved By : _

Title : _

* Designates items certified by company that conducted the inclination surveys.

Form W-12 11-1-71