

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0015 10/06/86 SEC 8 TWP 25S RGE 37E
30-025-29408-0000 PAGE 1

NMEX LEA * 1300FNL 1355FWL SEC NE NW
STATE COUNTY FOOTAGE
UNION TEXAS PET D DO
OPERATOR
112 LANGLEIE JAL UNIT
WELL NO LEASE NAME
3166GR LANGLEIE-MATTIX
OPER ELEV API 30-025-29408-0000

LEASE TYPE NO PERMIT OR WELL ID NO
12/14/1985 01/27/1986 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL
3800 SVN R QN CAPSTAR
PROL. DEPTH PROJ. FORM CONTRACTOR
DTD 3804 PB 3763 FM/TD QUEEN
DRILLERS T.D. LOG T.D. PLUG BACK TO

LOCATION DESCRIPTION

1 MI N JAL, NM

CASING/LINER DATA

CSG 8 5/8 @ 819 W/ 500 SACKS 01
CSG 5 1/2 @ 3804 W/ 800 SACKS 02

INITIAL POTENTIAL

IPP 6BOPD 75BW 24HRS
SVN R QN PERF W/ 2/FT 3292- 3704 GROSS 006
GTY 35.6 GOR 2666
FM - QUEEN

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES		2908 258	
LOG	SVN RVRS		3130 36	
LOG	QUEEN		3292 -126	

PRODUCTION TEST DATA

QUEEN	PERF	W/ 2/FT	3648- 3704	003
PERF	3648- 3704			
SWFR	3648- 3704	20000GALS	40000LBS SAND	
QUEEN	PERF	W/ 2/FT	3505- 3608	004
PERF	3505- 3608			
ACID	3505- 3608	4400GALS		

CONTINUED IC# 300257045385

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Petroleum Information
CORPORATION

PI-WRS-CF
Form No 18

COMPLETIONS
PI# 30-T-0015 10/06/86 SEC 8 TWP 25S RGE 37E
30-025-29408-0000 PAGE 2

UNION TEXAS PET
112 LANGLIE JAL UNIT D DO

PRODUCTION TEST DATA

7%
SWFR 3505- 3608 60000GALS 120000LBS SAND
QUEEN PERF W/ 2/FT 3292- 3372 005
PERF 3292- 3372
ACID 3292- 3372 4000GALS
7%

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS CNL DLL

DRILLING PROGRESS DETAILS

UNION TEXAS PET
4000 N BIG SPRING STE 500
MIDLAND, TX 79705
915-684-0600
09/10 LOC/1985/
RIG REL 12/20/85
09/29 3804 TD, PB 3763
COMP 1/27/86, IPP 6 BO, 75 BWPD,
GOR 2666, GTY 35.6
PROD ZONE - SEVEN RIVERS-QUEEN 3292-3704
NO CORES OR DSTS RPTD