

1983
9-3307

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

Langlie

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1275' FEL & 2575 FSL
At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-29447

DATE ISSUED

10-9-85

15. DATE SPUDDED

11-18-85

16. DATE T.D. REACHED

11-25-85

17. DATE COMPL. (Ready to prod.)

12-21-85

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

3235' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3775'

21. PLUG, BACK T.D., MD & TVD

3770'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Seven Rivers &
Lower & Middle Queen

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - DLL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	821'	12-1/4	500 sx CI "C"	
5-1/2	14#	3775'	7-7/8	600 Sx Lite, 200 Sx "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3722'	3150' (TA)

31. PERFORATION RECORD (Interval, size and number)

3608-3717 at 2 JSPF 81' 4"
3580-3495 at 2 JSPF 85' 4"
3191-3496 at 2 JSPF 305' 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3608-3717	3000/gal 7-1/2% NEFE
3608-3717	30,000/gal X-Linked gel, 49000# s
3580-3495	2900/gal 7-1/2% NEFE
3191-3496	2600/gal 7-1/2% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-24-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-28-85	24		→	82	280	191	3415
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Hendricks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ben White

TITLE Reg. Permit Coord.

DATE 12-31-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 13 1986

C. C. C.
HOBBS OFFICE