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ES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-116		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAIL	NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
_	PRORATION OFFICE					
I.	Operator					
	Union Texas Petrole	eum Corporation				
	Address					
	4000 N. Big Spring, Suite 500 Midland, TX 79705					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	<u> </u>			
	Recompletion	Ctl Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name					
	and address of previous owner					
	DESCRIPTION OF WELL AND	CACE				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				seaase No.		
	Langlie Jal Unit	108 Langlie Matti	x (Queen) State, Feder	gler Fee Federal LC-055546		
	Location					
	Unit Letter I 1275	Feet From The East Line	and 2575 Feet From	The South		
	Line of Section 5 Tov	vnship 25,20 Range	37E , NMPM, Lea	County		
			_			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Shell Pipeline Corp).	P.O. Box 1910, Midland			
	Texas-New Mexico Pi	poline Inched Gas or Dry Gas	Pages Box 1570. Middle por	overkopylog this form is so be sent)		
	El Paso Natural Gas	•	P.O. Box 1492, El Paso	TX 79910		
		Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
	If well produces oil or liquids, give location of tanks.	G 5 25S 37E	Yes	12-24-85		
		th that from any other lease or pool,				
IV	COMPLETION DATA	th that from any other rease or poor, i				
• • •	To the state of th	011 11011	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completion	on - (X)	X Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.				
	11-18-85 Elevations (DF, RKB, RT, GR, etc.,	12-21-85	3775 Top Oil/Gas Pay	3770 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		!		
	3235 GR	Queen	3191	3722 Depth Jasing Shoe		
	Perforations 2/09 17/7 2:590 - 2/	1105 3191 21191				
3608-3717, 3580-3495, 3191-3496. TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4	8-5/8	821'	500 Sx C		
	7-7/8	5-1/2	3775'	800 Sx C		
	7 770					
			<u> </u>			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow		
	OIL WELL					
	Date First New Oil Run To Tanks					
	12-24-85 Length of Test	12-28-85 Tubing Pressure	Pump Casing Pressure	Choke Size		
		rabing riossans	_	_		
	24 Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF		
	7.00	82	191	280		
	1	<u> </u>				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
			100	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	/ATION COMMISSION . 6 1986		
			/ / / / / / / / / / / / / / / / / / / /			
			11 P3 Y	BY ORIGINAL SIGNED BY JERRY SEXTON		
			DISTRICT I SUPERVISOR			
	/		11			
	Lun July	4	This form is to be filed i	n compliance with RULE 1104.		
	KIII 411/11		If this is a request for al	lowable for a newly drilled or deepened		

(Signature) Regulatory Permit Coordinator (Title) |3||85 (Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

RSC 97 30

JAN 8 - 1986