SUBMIT IN A JICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 20-17.5-2.044/27

UNITEDOSTATES

110	30 UND 29995						
	5. LEASE DESIGNATION AND SERIAL NO.						
GEOLOGICAL SURVEY							LC-052956 055546
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
la. TYPE OF WORK	101(151(111))	O Divide,		., Oit		, telt	· · · · · · · · · · · · · · · · · · ·
	L 🛚	DEEPEN		PL	UG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL							Langlie-Jal Unit
OIL X WELL X	S OTHER			NGLE	MULTIP ZONE	LE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR							Langlie
Union Texas Petroleum Corp.							9. WELL NO.
3. ADDRESS OF OPERATOR							108
4000 N. Big Spring, Midland, TX 79705							10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Langlie Mattix (Queer
1275' FEL & 2575' FSL							11. SEC., T., R., M., OR BLK.
At proposed prod. zone							AND SURVEY OR AREA
1275' FEL & 2575' FSL							Sec 5, T-25-S, R-37-E
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE
3 miles north of Jal, N.M.						Lea N.M.	
15. DISTANCE FROM PROPOSED*							OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			3748.06			10 1	HIS WELL
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT			20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3800				Do tany and the same of the sa
21. ELEVATIONS (Show whether	ther DF, RT, GR, etc.)		•			1	Rotary 22. APPROX. DATE WORK WILL START*
3235' GR							October 1985
23.		ROPOSED CASI	TC A NT	CENTENCE.	TO DROOD		1 0cropet, 1302 %
	P	ROPOSED CASI	NG ANI	CEMENTIN	NG PROGRA	3.MI	<u>रिविधिक के प्रति होते । 🗽</u> .
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING	DEPTH		QUANTITY OF CEMENT
X 12/4	8-5/8	24	24			425 SX CRCUI	
7-7/8	5-1/2	14	14			800 sx	
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Proposo t	o drill to 380	O' to tost	Sava	n Rivers	Nueen	format	ion

BOP - 2000 PSI MVP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Subject to Unorthodol Like Apperal location *See Instructions by State	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AN SPECIAL STIPULATIONS ACLACHED
APPROVED BY TITLE	DATE 10983
(This space for Federal or State office use)	APPROVAL DATE
signed Jaw White TITLE R	egulatory Administrator DATE 9-20-85

APPROVAL SUBJECT TO ~ GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

MECONE DISSORICE