Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30 025-29449 MERIDIAN OIL INC. Address O. BOX 51810, MIDLAND, TX 797101810 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. State Federal or Fee Langlie Jal Unit 110 Langlie Mattix (SRQ) 8910115870 Location 1360 1400 Unit Letter _ Feet From The Line and _ _ Feet From The _ 5 Township 25S Range 37E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate X Shell Pipeline Company P.O. Box 2648, Houston, TX 77252 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gas Co. 201 Main Street, Ft. Worth, TX 76102 Unit If well produces oil or liquids, Twp. Rge. | Is gas actually connected? When? If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA Doepen | Plug Back | Same Res'v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Too Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbls. Water - Bbis. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Choke Size Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OGT 28 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY JERRY SEXTON_ Signature DISTRICT | SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Connie Malik

9/24/91 915-688-6898

Printed Name

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Reg

Title

Comp.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Rе

4) Separate Form C-104 must be filed for each pool in mult by completed wells.