

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-055546

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Langlie Jal Unit

FARM OR LEASE NAME

Langlie

WELL NO.

110

FIELD AND POOL, OR WILDCAT

Langlie - Mattix(Queen)

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5-255-37E

COUNTY OR
PARISH
Lea

STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
4000 N. Big Spring, Suite 500, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1360' FEL & 1400' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-29449
DATE ISSUED 10-09-85

15. DATE SPUNDED 11-12-85
16. DATE T.D. REACHED 11-18-85
17. DATE COMPL. (Ready to prod.) 12-14-85
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3220'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800
21. PLUG BACK T.D., MD & TVD 3760
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

Lower & Middle Queen

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, DLL
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	852'	12 1/4	500 Sx "C"	
5 1/2	14#	3800'	7 7/8	600 Sx lite, 200 Sx "C"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3300'	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3586 - 3684	55 holes - 2 - JSPF 4"			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3340 - 3513	72 holes - 2 - JSPF 4"			3586 - 3684	1800/9WL 7 1/2% HCL
				" "	FRAC - 23,000 gal XL, 31000#
				3340 - 3513	1600/gal 7 1/2% NEFE

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-14-85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-18-85	24	-	→	65	55	203	846
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Gary Hendricks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regul Permit Coord. DATE 12/26/85

*(See Instructions and Spaces for Additional Data on Reverse Side)