RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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	6. RRC District							
		NATIO t Be Filed With		mletion Report)		7. RRC Lease Number. (Oil completions only)		
1. FIELD NAME (as per RRC Records or Wildcat)			2. LEASE NAME		ECEIVED	8. Well Number		
Langlie Mattix			LJU]		110		
3. OPERATOR JAN 1 4 1986						9. RRC Identification		
Union Texas	Number (Gas completions only)							
4. ADDRESS			GULATORY TERN REGION	- 5-25-37				
4000 N. Big	10. County							
5. LOCATION (Section								
	Lea							
RECORD OF INCLINATION								
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)		14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		

504 504 1/2 .88 4.44 4.44 1344 2,63 22.09 26.53 840 $1 \frac{1}{2}$ 495 1 3/4 3.06 1839 15.15 41.68 493 1 3/4 3.06 15.09 56.77 2332 2857 525 1 3/4 3.06 16.07 72.84 3348 491 2 3.50 17.19 90.03 452 9,90 99.93 3800 1 1/4 2.19 MAILED JAN 1 4 1986 REGULATORY WESTERN REGION

If additional space is needed, use the reverse side of this form.

17.	Is any information shown on the reverse side of this form?	yes		no		
18.	Accumulative total displacement of well bore at total depth of		3800	feet =	99.93	feet.
*19.	Inclination measurements were made in - 🔲 Tubing	Cas	ing	Open hole		Drill Pipe
20.	'Distance from surface location of well to the nearest lease lin	ne			1360	feet.
21.	Minimum distance to lease line as prescribed by field rules				330	feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?____

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks by the item numbers on this form.
Signature of Authorized Representative)	Signature of Authorized Representative Ken White, Regulatory Permit Coordinator
Name of Person and Title (type or print)	Name of Person and Title (type or print)
Brazeal, Inc d/b/a CapStar Drilling Name of Company Telephone: 214 869-3085 Area Code	Union Texas Petroleum Corporation Operator 915 684-0600 Telephone: Area Code

OPERATOR CERTIFICATION

Railroad Commission Use Only:

Approved By : __

Title : ____

Date : _

NO

* Designates items certified by company that conducted the inclination surveys.



STATE OF TEXAS)) COUNTY OF DALLAS)

The attached instrument was acknowledged before me on the <u>10th</u> day of <u>January</u>, 1985 by James L. Brazeal as President of BRAZEAL, INC. - d/b/a CapStar Drilling.

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My Commission Expires:

PAULA CARLISLE OTARY PUBLIC STATE OF TEXAS COMMISSION EXPIRES 1-11-89

