

WRS COMPLETION REPORTCOMPLETIONS SEC 5 TWP 25S RGE 37E
PI# 30-T-0037 02/14/86 30-025-29449-0000 PAGE 1NMEX LEA * 1400FSL 1360FEL SEC
STATE COUNTY FOOTAGE SPCT
UNION TEXAS PET D DO
OPERATOR WELL CLASS INIT FIN
110 LANGLEIE-JAL UNIT
WELL NO. LEASE NAME
3231KB 3220GR LANGLEIE-MATTIX
OPER ELEV FIELD POOL AREA
API 30-025-29449-0000LEASE TYPE NO. PERMIT OR WELL I.D. NO.
11/11/1985 12/18/1985 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
3800 QUEEN CAPSTAR 1 RIG SUB 10
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3800 PB 3760 FM/TD GRAYBURG
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

2 MI N JAL, NM

WELL IDENTIFICATION/CHANGES

WELL NAME CHGD FROM #110 LANGLEIE

CASING/LINER DATACSG 8 5/8 @ 852 W/ 500 SACKS 01
CSG 5 1/2 @ 3800 W/ 800 SACKS 02**TUBING DATA**

TBG 2 7/8 AT 3300

INITIAL POTENTIALIPP 65BOPD 55.0MCFD 203BW
QUEEN PERF W/ 127/IT 3340- 3684 GROSS 003
PERF 3340- 3513 3586- 3684
ACID 3586- 3684 1800GALS
7 1/2% HCL
SGFR 3586- 3684 23000GALS 31000LBS SAND
X-LINK GEL 12/20 SD
ACID 3340- 3513 1600GALS
7 1/2% NEFE
GOR 846
GIY NOT RPTD

CONTINUED IC# 300257048685

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UNION TEXAS PET
110 LANGLIE-JAL UNIT D DO

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES		2973 258	
LOG	SVN RVRS		3145 86	
LOG	QUEEN		3470 -239	
LOG	GRAYBURG		3686 -455	

LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS CNL DLL

DRILLING PROGRESS DETAILS

10/11	UNION TEXAS PET
11/12	4000 N BIG SPRING STE 500
11/19	MIDLAND, TX 79705
	915-684-0600
	LOC/1985/
	DRLG SURF
	3800 TD, WOCT
02/10	TD REACHED 11/18/85
	3800 TD, PB 3760
	COMP 12/18/85, IPP 65 BO, 55 MCFGPD, 203
	BWPD, GTY (NR), GOR 846
	PROD ZONE - QUEEN 3340-3684
	NO CORES OR DSTS RPTD