

UNITED STATES

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-RJ115N. M. 11
P. O. 11DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie-Jal Unit

9. WELL NO.

111

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix (Queen)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 5-25S-37E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

☐

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2600' FEL & 50' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-29450

DATE ISSUED

10/9/85

15. DATE SPUDDED

12/4/85

16. DATE T.D. REACHED

12/14/85

17. DATE COMPL. (Ready to prod.)

1/11/86

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3183' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3768'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower & Middle Queen

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	791	12 1/4	500 sx "C"	
5 1/2	14	3800	7 7/8	600 sx Lite, 200 sx "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3677	3243 TA

31. PERFORATION RECORD (Interval, size and number)

3672-3723 2-SPF, 4"
 3488-3586 2-SPF, 4"
 3458-3205 2-SPF, 4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3672-3623	1900 Gal 7 1/2% HCl
3672-3623	Frac-41,600 Gal Link-20/40 Sand
3488-3586	4200 Gal 7 1/2% HCl
3488-3586	Frac-49,000 Gal Link-20/40 Sand
3458-3205	4700 Gal 7 1/2% HCl

33.*

PRODUCTION 3458-3205

4700 Gal 7 1/2% HCl

DATE FIRST PRODUCTION

1/11/86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or

shut-in) Producing

DATE OF TEST

1/16/86

HOURS TESTED

24

CHOKE SIZE

-

PROD'N. FOR

TEST PERIOD

OIL—BBL.

59

GAS—MCF.

32

WATER—BBL.

1

GAS-OIL RATIO

542

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED

24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

JAN 21 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Reg. Permit Coord

DATE

1/17/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2973	3145	Sand	Grayburg	3686	3686
Seven Rivers	3145	3470	Sand			
Queen	3470	3686	Dolomite & Sand			

RECEIVED
JAN 24 1986
OCC
HOLLYWOOD