UNITED STATES DEPARTMENT OF THE 2 MTERIOR

SUBMIT IN TRIPLIC

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-025-29450

LEASE DESIGNATION AND SERIAL NO.

	DEPARTMENT	5. LEASE DESIGNATION	N AND SERIAL NO					
GEOLOGICAL SURVEY							6055546	
APPLICATION	V FOR PERMIT 1	O DRILL, D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
la. TYPE OF WORK								
	LL X	DEEPEN [☐ Р	LUG BAC	CK 🗌	7. UNIT AGREEMENT	NAME :	
b. TYPE OF WELL						landlie-	lal Unit	
	AS OTHER		SINGLE ZONE	MULTIP ZONE	LE	8. FARM OR LEASE N	AME	
2. NAME OF OPERATOR						langlie	¥	
Union Texas Petroleum Corp.						Langlie 9. WELL NO.		
3. ADDRESS OF OPERATOR	-	•				111		
4000 N. Big Spring, Midland, TX 79705 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	eport location clearly and		M 1 1 2 70 N					
At surface						Langlie Mattix (Queen)		
2600' FEL & 50' FSL						AND SURVEY OR AREA		
At proposed prod. zon								
	FEL & 50' FSL	Sec. 5.	T-25-S, R-37-E					
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARIS	H 13. STATE	
3 miles north of Jal, N.M.						Lea	N.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST				OF ACRES ASSIGNED HIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			3748.06		10 1	40		
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT.			RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3800'			Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
3183'	GR							
23.	P	ROPOSED CASIN	G AND CEMENTI	NG PROGRA	M			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT		OT SETTING	DEPTH		QUANTITY OF CEMENT		
1/2/4	8-5/8	24	80	0		425 SX. CIRCULATE		
7-7/8	5-1/2	14	380	0	800 sx.			
·							•	

Propose to drill to 3800' to test the Seven River-Queen formation ${\tt BOP}$ - 2000 PSI ${\tt MVP}$

NSL-2134

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program, if any.		
signed Hu White	TITLE Regulatory Administrator	DATE 9-20-85
(This space for Federal or State office use)		
PERMIT NO. OTT	APPROVAL DATE	
APPROVED BY	TITLE	DATE 10-8 85
Subject to		APPROVAL SURJECT T

*See Instructions On Reverse Side

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Like Approval

by State

No. 10 1085