

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Doyle Hartman						5. LEASE DESIGNATION AND SERIAL NO. LC-032579-B	
3. ADDRESS OF OPERATOR P. O. Box 10426, Midland, Texas 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL & 1650 FWL (C) At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 30-025-70752						DATE ISSUED 12-2-85	
15. DATE SPUDDED 11-18-85						16. DATE T.D. REACHED 11-27-85	
17. DATE COMPL. (Ready to prod.) 12-21-85						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3062.1 GL	
19. ELEV. CASINGHEAD 3062.1						20. TOTAL DEPTH, MD & TVD 3550	
21. PLUG, BACK T.D., MD & TVD 3542						22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----						ROTARY TOOLS 0-3550	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2876-3001 (Yates)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-DSN Guard-Foxro						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36		412		14 3/4	
7		26		3550		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		3373		None			
31. PERFORATION RECORD (Interval, size and number)							
22 shots with one shot each at: 2876, 2878, 2880, 2883, 2888, 2895, 2899, 2905, 2907, 2919, 2921, 2926, 2928, 2935, 2965, 2971, 2973, 2979, 2981, 2989, 2991, 3001							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2876-3001				A/5000			
2876-3001				SWF 188540 + 400,000			
33. PRODUCTION							
DATE FIRST PRODUCTION 12-30-85		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping (9 1/2 x 54 x 1 1/4)				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 12-30-85		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD -----	
FLOW. TUBING PRESS. -----		CASING PRESSURE PCP = 50		CALCULATED 24-HOUR RATE -----		OIL-BBL. -----	
						GAS-MCF. 165	
						WATER-BBL. -----	
						OIL GRAVITY-API (CORR.) -----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Harold Swain	
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
CARLSBAD, NEW MEXICO							
SIGNED Larry A. Nummy		TITLE Engineer				DATE December 30, 1985	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 6 - 1986
O.C.D.
HOBBS OFFICE