District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Emergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

ARENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505														
Comparison Com		, Santa Fe, N	M 87505									AME	NDED REPORT		
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P.O. Box 140907 Irving. TX 75014 Total State Total												OGRID Number			
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