

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Bureau No. 1004-135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson Federal

9. WELL NO.

5

10. FIELD AND POOL OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 26, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1750 FNL & 990 FEL (H)

14. PERMIT NO.

30-025-70578

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3060.3 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Cement Casing

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled well to a total depth of 3441' RKB. Ran 76 joints (3448') of 7" OD, 26 lb/ft, J-55, ST&C casing equipped with a float shoe and landed casing at 3441' RKB. Cemented casing with 600 sx of API Class C cement containing 3% Halliburton Econolite, 1/4 lb/sx Floseal, followed by 300 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 12:45 a.m. CST 12-18-85. Circulated 80 sx excess cement to pits. Pressure tested casing to 1750 psi. Pressure held okay. Released pressure and float held okay.

ACCEPTED FOR RECORD

Handwritten Signature
JAN 10 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Michelle Amoree*

TITLE Administrative Assistant

DATE January 7, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 13 1986

O.C.D.
HOBBS OFFICE