3160-5 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

O. BC	IL CONS. COMMISSION DX 1980	
OBBS,	PORM APPROVED  FORM APPROVED  FORM APPROVED  Expires: March 31, 1993	
	5. Lease Designation and Serial No.	
	LC-034117-B	
	6. If Indian, Allottee or Tribe Name	
rvoir.		
	7. If Unit or CA, Agreement Designa	nties
	8. Well Name and No.	
	Nancy Fed. Com. #	1
	9. API Well No. 30-025-29529	
	10. Field and Pool, or Exploratory A	rca
	Jalmat	
	11. County or Parish, State	<del></del>
	Lea, NM	
REPO	RT, OR OTHER DATA	
CTION		
	Change of Plans	
	New Construction	
	Non-Routine Fracturing	
	Water Shut-Off	
	Conversion to Injection	
	Dispose Water	
	(Note: Report results of multiple completion Completion or Recompletion Report and L	.og form.)
of starti	ng any proposed work. If well is directiona	lly drille
	, 1	
יולקי	ig minimum)	
lua	minimum ut top @	850
face	between 5-1/2" & 8-5/	/8"
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SUNDRY NOTICES AND REPORTS ON WELLS onot use this form for proposals to drill or to deepen or reentry to a different re Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE ype of Well Oil Gas Well Well iame of Operator Lewis B. Burleson, Inc. Address and Telephone No PO Box 2479, Midland TX 79702 ocation of Well (Footage, Sec., T., R., M., or Survey Description) 990 FSL 2310 FWL Unit N Sec 28, T25S, R37E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE TYPE OF TYPE OF SUBMISSION Abandonment XX Notice of Intent

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recompletion Plugging Back

Casing Repair Altering Casing

- 1. Set 5-1/2" CIBP @ 2360' w/100' cmt cap.
- 2. Circ mud laden fluid to surface.

Subsequent Report

Final Abandonment Notice

- 3. Perf 5-1/2" @ 2300'. Squeeze cmt in & out. Tag. (100' plug minimum)
- 4. Perf 5-1/2" @ 980'. Squeeze cmt in & out. Tag. (100' plug minimum w/ tay @ 850')
- 5. Perf 5-1/2" @ 350'. Pump sufficient cmt to circ to surface between 5-1/2" & 8-5/8".
- 6. Install marker.  $^{*}$ It is requested that produced water facility be left in place as it is still in operation.

\* Request for produced water facility requires a ALM inspection before we are able to approve it.

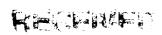
I hereby certify that the foregoing is true and correct

Signed August 1 Title Field Superintendent

Title Field Superintendent

Title PETROLEUM ENGINEER

Date 8/15/94



AUG 1 1 Other

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