DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1, Effective 1-1-65
LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator		ANSPORT OIL AND NATURAL (5AS
Lewis B. Burleson, Inc.	•		·
Box 2479, Midland, TX	79702		
Reason(s) for filing (Check proper box, New Well		Other (Please explain)	······································
Recompletion X	Change in Transporter of: Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Nancy Federal	Well No. Pool Name, including F 1 Jalmat		Lease No. Lor Fee Fed LC-034117B
Location N 231			
Court Lotter;;	Feet From TheLin	ne and Feet From "	The
Line of Section 28 Tow	mship 25-S Range	37-Е , ммрм, Lea	County
DESIGNATION OF TRANSPORT		Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas		Address (Give address to which approv	
El Paso Natural Gas Co	Unit Sec. Twp. Pge.	Box 1492, El Paso, TX	
give location of tanks.		no	this week
If this production is commingled with COMPLETION DATA		give commingling order number:	
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	4-8-86 Name of Producing Formation	3400 Top Oil/Gas Pay	2650 Tubing Depth
3008 GR	Yates	2410	2547
2418-2501 - 19 sh			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	
12-1/4	8-5/8	900	SACKS CEMENT
7-7/8	5-1/2	3400	300
			+
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil c pth or be for full 24 hours)	ind must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
120 Testing Method (pitot, back pr.)	6 hours Tubing Pressure (shut-in)	O Cosing Pressure (Shut-in)	Choke Size
_back pressure	196		1/2
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAY 1 = 1986	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BYEddie W. Seay TITLEOil & Gas Inspector	
Vice-President		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
April 9, 1986 (Date)		well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.
tt - Anna Marka Shad tar and an mulata'r			