

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310 FSL &amp; 990 FEL (I)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-29539

5. LEASE DESIGNATION AND SERIAL NO.

LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "A"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 33, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

12-18-85

16. DATE T.D. REACHED

12-23-85

17. DATE COMPL. (Ready to prod.)

1-02-86

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

2999.3 G.L.

19. ELEV. CASINGHEAD

2999

20. TOTAL DEPTH, MD &amp; TVD

3535

21. PLUG, BACK T.D., MD &amp; TVD

3526

22. IF MULTIPLE COMPL., HOW MANY\*

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23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-3535

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Seven Rivers/  
3065-3173 (Queen-Penrose)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-DSN, Guard Forxo

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	422	14-3/4	300 (circ)	None
7	26	3535	8-3/4	1400 (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3406	

31. PERFORATION RECORD (Interval, size and number)

17 shots with one shot each at: 3065, 3067, 3090, 3092, 3094, 3097, 3099, 3101, 3114, 3116, 3118, 3132, 3134, 3136, 3149, 3171, 3173

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3065-3173	A/4650 gal

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-02-86		Pumping (1-1/4 x 64 x 10-1/2)				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-02-86	24	20/64	→	6	275	12	45,833:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	PCP= 80	→	6	275	12		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harold Swain

35. LIST OF ATTACHMENTS

Deviation Surveys

JAN 7 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michelle Hernandez

CARL SPADIN, District Assistant

DATE

January 3, 1986

\*(See Instructions and Spaces for Additional Data on Reverse Side)