

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Doyle Hartman

3. ADDRESS OF OPERATOR
Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310 FSL & 990 FEL (I)

14. PERMIT NO.
30-025-29539

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2999.3 G.L.

5. LEASE DESIGNATION AND SERIAL NO.
LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gregory "A"

9. WELL NO.
8

10. FIELD AND POOL OR WILDCAT
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33, T-25-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Set casing and cement csg <input checked="" type="checkbox"/> | |

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to a total depth of 3535' on 12-23-85. Ran 80 joints (3540.02') of 7" OD, 26 lb/ft, ST&C casing and landed at 3535'. Cemented with 1000 sx of API Class C cement containing 3% Econolite, 1/2 lb/sx Floseal and 5 lb/sx Gilsonite followed by 400 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt, 1/2 lb/sx Floseal and 5 lb/sx Gilsonite. Plug down at 9:00 p.m. CST 12-24-85. Circulated 525 sx of excess cement to pits. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

ACCEPTED FOR RECORD

Jan 6 1986

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Michele Stambler TITLE Administrative Assistant DATE January 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side