Form 9-331 C (May 1963)

## THE RESERVE TO MANAGEMENT.

## MEXICO -8334PTATES

SUBMIT IN TRIPLICA (Other instructions on reverse side)

Form approved		
Budget Bureau	No.	42-R142
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DEPA	RTMENT	OF	THE I	NTERIO

	Budget	Bureau	No.	42-R	1425
19	6	، سر ج	1		5.
70	-02	97	9	5	26
5. LEA	SE DESIG	NATION	AMD S	ERIAT.	NO /

DEFAILTMENT OF THE INTERNOT					١.	J. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							LC-054667	•	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK DR	ILL X	DEEPEN (		PLUC	BACK 🗆		7. UNIT AGREEMENT N	AME	
	AS [T]			INGLE X	MULTIPLE ZONE	-	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR	VELL OTHER		Z(	ONE (A)	ZONE		Gregory "A"		
Doyle Hartman	า						9. WELL NO.		
3. ADDRESS OF OPERATOR						-	- 8		
••	426, Midland, Te	exas 79702				7	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	deport location clearly and	in accordance wit	h any	State requirements	s.*)	_	Langlie Mattix		
2310' FSL & 990' FEL (I)						1	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone							ec. 33, T-25	-S, R-37-E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.		_ 1	2. COUNTY OR PARISH	13. STATE	
2.5 miles sou	th and $1.25$ mile	es east of	Jal,	New Mexico	)		Lea	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				o, of acres in le 240	IASE 17. NO	OF ACRES ASSIGNED THIS WELL 40			
18. DISTANCE FROM PROPOSED LOCATION <sup>6</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  467			19. PI	ROPOSED DEPTH 3450	1 _	ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO		
2999.3 GL							November,	. 1985	
23. PROPOSED CASING AND CEMENTING PROGRAM							e de April 1988 - Linda Distriction de la companya de l		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEP	тн		QUANTITY OF CEMP	ŃŻ	
14 3/4	9 5/8	36.0		400		35	O Circulațe		
8 3/4	7	23.0		3450		60	O Circulate	<del></del>	
								i,	
Before drill 3000-psi 10	ing out from un inch series 900	der the sur double-ram	face hyd	pipe, the raulic BOP.	well will	. be	e equipped wi	th a .	

For other necessary BOP data required with this ADP, see attached Drilling Prognosis.

Note: Any gas produced from this well is dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Larry a. Newy	Engieer Engieer	November 5, 1985
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY Tark Hollis CONDITIONS OF APPROVAL, IF ANY:	alter	DATE 12.585