

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 16139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Vaca Ridge 4 Federal Com. #2

9. API Well No.
30 025 29558

10. Field and Pool, or Exploratory Area
Pitchfork Ranch Atoka

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SJS SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Enron Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702

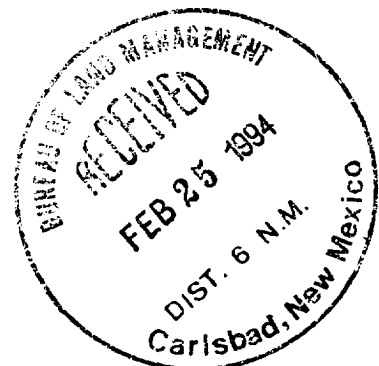
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL
Sec 4, T25S, R34E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>New Disposal Method</u>	<input type="checkbox"/> Dispose Water
	for produced water	(Note: Report results of multiple components on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 2/22/94

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 3/21/94

Conditions of approval, if any:

RECEIVED

MAR 23 1994

OFFICE

The following information is to show changes in Enron Oil & Gas Company's method of disposal of produced water. Onshore Oil & Gas Order #7.

Vaca Ridge 4 Federal Com. #2

1. Name of formation(s) producing water on the lease:

Atoka

2. Amount of water produced from all formations in bbls/day:

The well averages 0 barrels of water/day.

3. How water is stored on lease:

210 barrel fiber glass tank.

4. How water is moved to the disposal facility:

B&E Water Haulers

5. Primary disposal facility:

Bettis, Boyle & Stovall's Littlefield Federal No. 1 SWD R-485, located 660' FNL & 1980' FEL (Unit B) of Section 11, T24S, R31E. Eddy County.

6. Secondary disposal facility:

Ralph Williamson's Conoco Federal No. 2 SWD R-3638, located in Unit B of Section 15, T26S, R33E. Lea County.

A copy of permits for both disposal facilities is enclosed.

RECEIVED

MAR 23 1994

OFFICE