

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0185  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & 1980' FEL (NW/4 NE/4) Unit B

14. PERMIT NO.

30 025 29558

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3359' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 16139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaca Ridge 4 Federal Com.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pitchfork Ranch Atoka

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T25S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF: 9/23/91

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

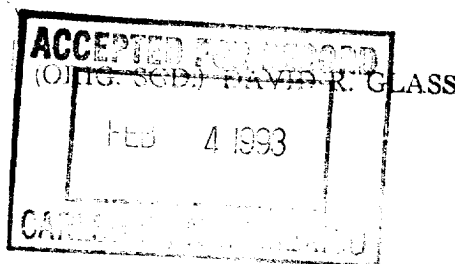
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Frac Atoka Formation with 27,205 gals 60 Quality CO2 Alco Foam and 16,400# 20/40 Interprop Plus. Perfs 13,896' to 13,908'.

1-19-93 - 24 hours flowed 332 MCFD on 64/64" choke; FTP 320; CP 0; BCPD 0; BWPD 5.



RECEIVED  
FEB 19 1993  
CARLETON, ALABAMA

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gordon

TITLE

Regulatory Analyst

DATE

1/29/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

FEB 6 1953

OFFICE OF THE ATTORNEY GENERAL