Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

I.	REQUEST FOR ALLO	WABLE AND AUTHORIZA FOIL AND NATURAL GAS	ATION	
Operator		A	Well API No.	
Doyle Hartman			30-025-29579	
	(; 11) 1 = =============================			
Reason(s) for Filing (Check proper	Midland, Texas 79702			
New Well	•	Other (Please explain)		
Recompletion	Change in Transporter of	t:	·	
Change in Operator	Oil Dry Gas	Show gas conne	ction date	
If change of operator give name	Casinghead Gas Condensate		coupir du co	
and address of previous operator	· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WE	CII AND LEACE			
Lease Name Dabbs				
Dabbs	Well No. Pool Name (rcluding Formation ers	Kind of Lease Lease No.	
Location		14NSIL	State, Federal or Fee	
Unit Letter M	990	South (60	T	
Omit Letter	Feet From Th	eLine and	WestLine	
Section 34 Tox	wnship 25-S Range 37-	- E.	Lea	
100	wnship 23-3 Range 37-	, NMPM,	County	
III. DESIGNATION OF THE	RANSPORTER OF OIL AND NA	TIDALCAR		
Name of Authorized Transporter of (Oil or Condensate	Address (Give address to 111)		
		Trades (Give address to which a	approved copy of this form is to be sent)	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to 1:1		
Northern Natural Ga	as Company		approved copy of this form is to be sent)	
If well produces oil or liquids,	111:	Rge. Is gas actually connected?	y, Hobbs, NM 88240	
give location of tanks.		1 1/03	When ? 1-25-90	
If this production is commingled with	that from any other lease or pool, give comm	ningling order number	1 23 70	
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	magning order maniber:		
D:	Oil Well Gas We	II New Well Workover D		
Designate Type of Complet	tion - (X)	I I I WORKOVET DA	eepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Till	
			Tubing Depth	
Perforations			Depth Casing Shoe	
			oper casing since	
	TUBING, CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			OACKS CEMENT	
TEST DATE AND DECK				
V. TEST DATA AND REQU OIL WELL (Test must be after	JEST FOR ALLOWABLE			
Date First New Oil Run To Tank	ter recovery of total volume of load oil and m	sust be equal to or exceed top allowable	for this depth or he for full 24 hours	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	as lift, etc.)	
enoth of Tord			•	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test				
rettal Flod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		
			Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		(5.12.12)	Cloke Size	
I. OPERATOR CERTIFI	ICATE OF COMPLIANCE			
I hereby certify that the rules and rec	gulations of the Oil Consequence	OII CONSEI	DVATION DUVIOLON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION JAN 30 1990	
is true and complete to the best of m	ly knowledge and belief.		JAN 9 0 1000	
	V	Date Approved		
Mul	$-\pi$	11		
Signature		By ORIGINAL S	By ORIGINAL SIGNED BY JERRY SEXTON	
Michael Stewart	<u> Engineer</u>	DIST	RICT I SUPERVISOR	
Printed Name 1-25-90	Title	Title		
Date	915/684-4011			
	Telephone No.	1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 29 1990

NOBBS OFFICE