Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico latural Resources Depa ent	Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERV	ATION DIVISION	See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Box 2088 Mexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR ALLOW	ABLE AND AUTHORIZATI	ON
I. Operator		IL AND NATURAL GAS	
Doyle Hartman	<u>.</u>		Well API No. 30–025–29579
Address Post Office Box 10426	, Midland, Texas 79702		
Reason(s) for Filing (Check proper box, New Well KA		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas i Condensate	}	
and address of previous operator II. DESCRIPTION OF WELI		- <u>- 1</u>	
Lease Name	Well No. Pool Name, Inclu	using Formation	Kind of Lease No.
Dabbs Location	3 Jalmat Ya	tes-7 Rivers	State, Federal of Fee
Unit LetterM		South_Line and660	Feet From The West Line
Section 34 Towns		7E , NMPM,	T
	NSPORTER OF OIL AND NATI		Lea County
Name of Authorized Transporter of Oil	or Condensale		proved copy of this form is to be sent)
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas XX	Address (Give address to which app	roved copy of this form is to be sent)
Northern Natural Gas	<u>Co.</u>	P. O. Box 1188, Ho	uston, Texas 77251
give location of tanks.		No	When ? ASAP WOPL
If this production is commingled with tha IV. COMPLETION DATA	t from any other lease or pool, give commin	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-29-89 Elevations (DF, RKB, RT, GR, etc.)	9-8-89 Name of Producing Formation	3375' RKB Top Oil/Gas Pay	3354' RKB
3001.5 G.L.	Yates-7 Rivers	2707'	Tubing Depth 3271 '
82, 92, 95, 98,	8, 70, 76, 78, 91, 96, 2 2901, 04, 07, 36, 39	801, 07, 73, 76, 78,	Depth Casing Shoe 3373'
HOLE SIZE	TUBING, CASING AND		
12-1/4"	CASING & TUBING SIZE	DEPTH SET 448	SACKS CEMENT 350 sx (circ)
8-3/4"	7'' 2-3/8''	<u>3373</u> 3271	925 sx (circ)
V TEST DATA AND DEOLE		3271	
V. TEST DATA AND REQUE OIL WELL (Test must be after t	SIFOR ALLOWABLE recovery of total volume of load oil and musi	t be equal to or exceed top allowable fo	r this depth or be for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		l	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
129	24 hours	0	
Testing Method (piror, back pr.) Pitot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 185	Choke Size 64/64
VI. OPERATOR CERTIFIC			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is line and complete to the best of multipopulates and belief		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved JAN 3 0 1990	
Mutolat	`	By	
Sigdande Michael Stewart	Engineer	By ORIGINAL SK	NED BY JERRY SEXTON
Printed Name _10-9-89	Title 915/68404-11	Title	CT I SUPERVISOR
Date	Telephone No.		
			and the second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 11 1989 OCD HOBBS OFFICE

RECEIVED

Ser. S. Lawrence

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