

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-29579
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	Dabbs
2. Name of Operator Doyle Hartman	8. Well No. 3
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Pool name or Wildcat Jalmat (Gas)

4. Well Location
Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line
Section 34 Township 25-South Range 37-East NMPM Lea County

10. Date Spudded 8-29-89	11. Date T.D. Reached 9-2-89	12. Date Compl. (Ready to Prod.) 9-8-89	13. Elevations (DF& RKB, RT, GR, etc.) 3001.5 G.L.	14. Elev. Casinghead 3002.
15. Total Depth 3375	16. Plug Back T.D. 3354	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3375	Cable Tools No
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates-Seven Rivers (2707-2938') Jalmat				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD-DSN-GR; Dual Laterolog-Microguard-GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	448	12-1/4"	350 sx (circ.)	0
7	23	3373	8-3/4"	925 sx (circ.)	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3271	None

26. Perforation record (interval, size, and number) 1 shot each @						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2707	2758	2791	2873	2892	2904	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2716	2770	2796	2876	2895	2907	2707-2938	A/7000 gals. 15% MCA acid
2723	2776	2801	2878	2898	2936		
2735	2778	2807	2882	2901	2938		

28. PRODUCTION							
Date First Production 9-8-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (9x54x1-1/4")				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9-10-89	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 129	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 42	Casing Pressure SICP 185	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 129	Water - Bbl. 0	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By H. Swain
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggie Stacy</u>	Printed Name <u>Peggie Stacy</u>	Title <u>Administrative Assistant</u>	Date <u>9-15-89</u>