Submit 3 Copies to Appropriate District Office	State of New M Energy, inerals and Natural R		Form C-103 Revised 1-1-89
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.
DISTRICT II			30-025-29579
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	M		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESEA (FORM C	ICES AND REPORTS ON WE DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL WELL XX	(OTHER	Anning	Dabbs
2. Name of Operator			8. Well No.
Doyle Hartman			3 ·
3. Address of Operator			9. Pool name or Wildcat
P. O. Box 10426			Jalmat (Gas)
4. Well Location Unit Letter <u>M</u> ; 99(Eet From The South	Line and660	Feet From The Line
Section 34	Township 25-South Ra	unge 37-East	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	VIIIIIIII
	3001.5 G.L.		
11. Check	Appropriate Box to Indicate 1	Nature of Notice, Re	eport, or Other Data
			SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER:	·
12 Describe Proposed of Completed Open	inne (Clarada a lla setter il	······································	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to a total depth of 3375' RKB. Reached TD at 10:15 PM CDT 9-2-89. Ran 18 joints of 7" OD, 23 lb/ft, J-55, ST&C casing plus 66 joints of 7" OD 23 lb/ft, J-55 LT&C casing (total 84 joints) and landed casing at 3373' RKB. Casing equipped with a Halliburton super seal float shoe, Weatherford insert baffle and latchdown plug and 18 centralizers. Cemented casing with 650 sacks of API Class-C cement containing 3% Econolite, 5 lb/sx Gilsonite, 1/2 lb/sx Flocele with 1 lb/sx walnut hulls in lead 75 sacks followed by 275 sacks of 50-50 blend API Class-C and Pozmix A containing 2% gel, 18% salt and 1/4 lb/sx Flocele. Plug down at 5:15 AM CDT 9-4-89. Pressure tested plug and casing to 1200 psig. Released pressure and float held. Circulated 280 sacks of excess cement to pit.

APPROVED BY	DISTRICT I SUPERVISOR	- m.e	DATE
(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON		SEP 1 2 1989
TYPE OR PRINT NAME	Peggie Stacy		ТЕLЕРНОНЕ NO.915/684-40
	mation above is true and complete to the best of my knowled	e md belief. ππε Administrative Assistant	date <u>9-8-89</u>