

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-29579

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Dabbs

8. Well No.

3

9. Pool name or Wildcat

Jalmat (Gas)

2. Name of Operator

Doyle Hartman, Oil Operator

3. Address of Operator

P.O. Box 10426, Midland, Texas 79702

4. Well Location

Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line

Section 34

Township

25-S

Range

37-E

NMPM

Lea

County

10. Proposed Depth

3200

11. Formation

Yates-7 Rivers

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3001.5 GL

14. Kind & Status Plug. Bond

Multi-Well Approved

15. Drilling Contractor

Not Selected

16. Approx. Date Work will start

8-27-89

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12-1/4       | 9-5/8          | 36              | 400           | 350 sx          | Surface  |
| 8-3/4        | 7              | 23              | 3200          | 600 sx          | Surface  |

Before drilling out from under surface pipe, the well will be equipped with a 3000 psi 10-inch series 900 double ram hydraulic BOP.

At this time it is our plan to market the gas produced from the Dabbs No. 3 well under short-term market sensitive sales arrangements with the gas to be gathered and processed through NNG's Lea County gathering and processing system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 7-25-89

TYPE OR PRINT NAME Michael Stewart

TELEPHONE NO. 915-684-4011

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

JUL 27 1989