

P. O. BOX  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. C, 660' FNL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
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☐  
☐

(other) Additional completion procedure for form 9-331C to drill dated 3/20/86

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Bleed pressure off. Load hole w/2% KCL containing 1 gal/1000 gals Losurf 300 (Est. 2800 gals)
2. RU Howco to PB W/sd. Trap 3000 psi on annulus. Have available 2000 gals 2% KCL water gelled w/50# WG-11\*. Pump 20 sks sd in approx. 1000 gals of the gelled water (remainder to precede sand & following to clean sand from pumps). Flush w/3200 gals 2% KCL water containing 1 gal/1000 gals Losurf 300. (Flush should be sufficient for sand to clear PBR.) SDFN to allow sand to settle.
3. Pressure up gradually to 5000# to test sand plug. RIH & tag PBD w/WL. PBD needs to be above 14,600 FT.
4. Swab FL down to 6000 ft from surface.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez TITLE Associate Accountant DATE 10/31/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-3-86  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 10 1986  
C. J. P.  
HQSBJ Office

5. RU dresser and 10,000 psi lubricator. Test lubricator to 8000 psi. Perf Atoka 14,186-14,194 (2 JSPF, 17 holes) w/2-1/8" semi-expendable gun loaded w/silver jet, 16 G charges phased to 0° and decentralized, by Schlum FDC-CN log dated 7/16/86 (correlate flat w/non-pressured pass of Welex CBL-CCL dated 7/23/86. Do not use pressured pass on CBL-CCL.)
6. Rig up test separator and flow test.
7. If stimulation is necessary, and swabbing is possible, swab FL down as far as possible.
8. RU Howco w/WH isolation tool. Pressure annulus to 3000 psi. Acidz Atoka perfs 14,186-14,194 w/1500 gals 10% Morrow-Flo BC acid\*\* w/34 RCNBS spaced evenly thruout. Pump at approximately 4-6 BPM w/estimated tbq pressure of 7500 psi. Do not exceed 8000 psi.
9. Recover load and test.

Additives/1000 Gals

\*Plug back fluid  
50 lbs gelled 2% KCL

50 lbs WG-11 (gelling agent)  
5 lbs CW-1 (buffer)  
1 lb GBW-3 (breaker)  
1/2 lb SP (HT Breaker)  
1 gal Losurf 300 (NE agent)

\*\*10% Morrow-Flo BC Acid

2 gals HAI-75 (inhibitor)  
2 gals Losurf 300 (NE agent)  
2 gals Claysta II (Clay control)  
50 gals MUSOL A (Mut. solvent)  
10 gals FE-1A (Iron seq.)  
2 gals SGA-HT (gelling agent)

If possible, would like to get a verbal over phone as we are on location.  
Please call collect 915/688-0497 - Tom Claybrook.