

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-905

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
CIL - JGA Sec. 36

c. Name of Operator
CIL Petroleum, Inc.

d. Address of Operator
6023 South Loop East, Houston, Texas 77033-1041

e. Location of Well

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

f. Section, Township, Range, Meridian
East LINE OF SEC. **36** TWP. **25 S** RGE. **34 E** NMPM

g. Section, Township, Range, Meridian
East LINE OF SEC. **36** TWP. **25 S** RGE. **34 E** NMPM

11. County
Lea

h. Date Spudded
5-15-86

i. Date T.D. Reached
5-25-86

j. Date Compl. (Ready to Prod.)
(P&A 5/26/86)

k. Elevations (DF, RKB, RT, GR, etc.)
3,283 GR

12. County
Lea

19. Elev. Casinghead
Ground level

l. Total Depth
5,520'

m. Plug Back T.D.

n. If Multiple Compl., How Many

o. Intervals Drilled By
Rotary Tools
Cable Tools

p. Producing Interval(s), of this completion - Top, Bottom, Name
(Dry hole)

20. Was Directional Survey Made
Yes

27. Was Well Cored
No

q. Type Electric and Other Logs Run
Bore hole compensated: Sonic log, Gamma Ray log

r. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,063'	11"	150 sx Lite, 1/4# Flocele, 150 sx C1 C w/2% CC	-0-

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

s. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

t. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

u. PRODUCTION

v. First Production

w. Production Method (Flowing, gas lift, pumping - Size and type pump)

x. Well Status (Prod. or Shut-in)
P&A

Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

y. Flow Tubing Press.

Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

z. Disposition of Gas (Sold, used for fuel, vented, etc.)

aa. Test Witnessed By

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

ab. List of Attachments
Copies of Bore Hole Compensated Log, Gamma Ray Log, Summaries of DST's and Deviation Surveys.

ac. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ad. SIGNED **Fred Schwiening III** TITLE **Contract Coordinator** DATE **July 1, 1986**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>990</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1040</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>4850</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5315</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	surface sands and shales				
385	990	605	sands and shales				
990	1340	350	anhydrite w/salt stringers				
1340	1435	95	dolomite sand				
1435	5315	3880	salt and anhydrite				
5315	5342	27	shale				
5342	5420	78	delaware lime				
5420	5438	18	sand and shale				
5438	5520	82	sand and shale				

RECEIVED
JUL 3 1986
HOBBS SERVICE