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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIV. ON
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-3808

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. Name of Operator
Enron Oil & Gas Company (Formerly HNG Oil Company)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE west LINE, SECTION 2 TOWNSHIP 25S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Jewel 2 State

9. Well No.
1

10. Field and Pool, or Wildcat
Pitchfork Ranch Atoka

13. Elevation (Show whether DF, RT, GR, etc.)
3372.2' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐

SUBSEQUENT REPORT OF: 3/27/87

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-87 - Pump 50 sacks C1 H cement; sq. perfs 14,182 to 14,201 feet.

4-9-87 - Circulate hole w/mud; spot 35 sacks C1 H 13,000 to 12,800 feet
spot 50 sacks C1 H 12,400 to 12,200 feet.
spot 35 sacks C1 H 9,350 to 9,200 feet.

4-11-87 - Cut and recovered 5537 feet of 7" casing.

4-12-87 - Set 50 sacks C1 H at 5650 feet.

4-13-87 - Tagged cement plug at 5474 feet.
Set 100 sacks C1 H at 5300 feet. - Tagged at 5146 feet:
Spot 35 sacks C1 H at 2500 feet.
Spot 35 sacks C1 H at 650'
Spot 20 sacks C1 H 50 feet to surface.

4-14-87 - Cut off bradenhead-weld on dry-hole marker. Well P&A 10:00 a.m.
(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 4/15/87

APPROVED BY R. A. Hall

TITLE OIL & GAS INSPECTOR

DATE AUG 28 1987

CONDITIONS OF APPROVAL, IF ANY:

PA Comp. P. 10/1/87

RECEIVED
 APR 16 1987
 OGD
 HOBBS OFFICE

Casing size	Wt. #/Ft.	Put in well (Ft.)	Left in well (Ft.)	Hole size
13-3/8"	54.5#	605'	605'	17-1/2"
9-5/8"	36#	5250'	5250'	12-1/4"
7"	26#	13300'	7763'	8-3/4"
4-1/2" Liner	15.10#	2471'	2471'	6-1/8"
2-7/8" Tubing		13054'	0	