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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Enron Oil & Gas Company
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Change operator name
If change of ownership give name and address of previous owner HNG Oil Company, Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jewel 2 State	Well No. 1	Pool Name, including Formation Pitchfork Ranch Atoka	Kind of Lease State, Federal or Fee State	Lease No. LG3808
Location Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The west Line of Section 2 Township 25S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No to be P&A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)
Betty Gildon, Regulatory Analyst
(Title)
2/10/87
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 25 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple.

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JCO
MAILS OFFICE



LTR



Job separation sheet

ENRON

Oil & Gas Company

P. O. Box 2267 Midland, Texas 79702 (915) 686-3600

December 16, 1986

Mr. Jerry Saxton
Supervisor District I
NMOCC
Box 1980
Hobbs, New Mexico 88240

Re: HNG Oil Company
Jewel "2" State #1
Section 2-25S-34E
Lea County, New Mexico

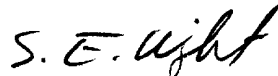
Gentlemen,

This letter is to confirm our telephone conversation of this date. As you recall, HNG has drilled this well and run casing and is attempting a completion at the present time in the Atoka Bank. This is the only zone in this well to test and it has proven to be "tight". Part of the procedure required to properly evaluate this zone is pressure analysis. However, the time that is necessary to obtain this data is more than 30 days. The build-up is very slow. The lease contains language that requires "operations" within 20 days of the previous "operation". This letter is intended to confirm your statement that obtaining pressure data constitutes "operations" as that term pertains to the subject lease.

Thanks for your cooperation.

Very truly yours,

ENRON OIL & GAS



Steve Wright
Division Production Engineer

SEW/kjh

cc: G.L. Thomas
G.L. Porter
Well File
Correspondence File

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