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DISTRIBUTION	NI NI	EW MENICO ON TO	NSERVATION COMMIS			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
SANTA FE		Form C-10	1				
FILE				Revised 1-	1-65		
U.S.G.S.					SA. Indicate Type of Lease		
LAND OFFICE					STATE X FEE		
OPERATOR						.5. State Oil & Gas Lease No.	
	<del></del>				LG-38	08	
APPLICATION APPLIC	TION FOR PERMIT T	O DRILL DEEPE	N OP PLUC BACK				
in Type of Work		, , , , , , ,	N, OR PLUG BACK		77777	77:////////////////////////////////////	
b. Type of Well DRILL	$\square$	DEEPEN	PLI	JG BACK	7. Unit Ag	reement Name	
WELL GAS V						Lease Name	
2. Name of Operator Zone X MULTIPLE					Jewel 2 State		
HNG OIL COMPANY							
3. Address of Operator				<u> </u>	1		
P. O. Box 2267, 1	Midland, Texas 7	9702			10. Field a	ind Pool, or Wildcat	
4. Location of Well UNIT LE	TTER T.	1000			Pitchfork Ranch /Morro		
UNIT LETTER L LOCATED 1980 FEET FROM THE SOUTH LINE					All III III III III III III III III III		
AND 660 FEET FR	OM THE West	INE OF SEC. 2	25.0				
		riiniiiii	TWP. 25S RGE.	34E NMPM	7]]]]]		
<i>†††††</i> †††††††					12. County	HHHH	
	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	7777777	Lea	· /////////	
<i>*************************************</i>					TITTI.		
	HHHHHH	<del>/////////////////////////////////////</del>	19. Proposed Depth	77777777			
			)	19A. Formation		20. Rotary or C.T.	
1. Elevations (Show whether L	)F, RT, etc.) 21A. Kinc	i & Status Plug. Bond	15,800'	Morro	W	Rotary	
3372.2' GR		t-Active	21B. Drilling Contractor		22. Approx	. Date Work will start	
3.			Parker Drillir	ng Company	Wher	permitted	
	F	PROPOSED CASING AI	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		<del></del>			
17-1/2"	13-3/8"	48#			CEMENT	EST. TOP	
12-1/4"	9-5/8"	36#	600'	500		Circulated	
8-3/4"	7"	26#	5000'	2500		Circulated	
6-1/8"	4-1/2" Line	15#	13200'	1000		_	
		1.011	15800'	450	1	TOL: 14600'	
ROD T . T						•	
bor - install a	at 5000' w/3000# 0# cap. w/5000# a	cap. and 2450	# annular prove				
FO 10,000	0# cap. w/5000# a 11ation.	nnular preven	tor. Will use	ntor. At	13200' :	increase	
BUP insta	llation.	•	and with deep	standard s	urface-	controlled	
	•	., *					
		•			ė		
0 1	•	•					
Gas is not dedi	cated.						
						•	
		•					
•	•						
BOVE SPACE DESCRIBE PR ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF PEER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN O	R PLUG BACK FIRM	_			
eby certify that the information	On shows in A		SAGE, DIVE DATA OF	N PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PRODUC-	
eby certify that the information	above is true and comple	ete to the best of my kr	powledge and belief.				
Metty Aill	D-44. 0111	Title Regulator					
(T)		ittle	-, -maryst	Dat	e 9/8/8	86 ·	
(This space for S	•						
	D BY JERRY SEXTON	•					
ROVED BY DISTRICT I		TITLE	· 		4-25 N	1586	
DITIONS OF APPROVAL, IF	ANY:			DA1	SELL	0 1000	

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECEIVED 9 1986