

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PREP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM 14497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Diamond 5 Federal

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Pitchfork Ranch /Atoka/

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T25S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
HNG OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 2230' FWL

14. PERMIT NO.
-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3412.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Casing test and cement job. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12:00 p.m. 8-7-86

8-8-86 - Set 637' of 11-3/4" 42# H-40 ST&C casing.

Cemented with 250 sacks Dowell lite cement 1/4# Flocele & 2% CaCl₂ mixed at 12.7 ppg; and 165 sacks Class C 2% CaCl₂ mixed at 14.8 ppg. *Circ. 113 sacks*

30 minutes pressure tested to 1000#. WOC - 18-1/2 hours.

ACCEPTED FOR RECORD

AWD
AUG 19 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon
Betty Gildon

TITLE Regulatory Analyst

DATE 8/11/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JUL 20 1986
U.S. DEPT. OF JUSTICE