Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN :

(Other instructions on reverse side)

SU-025-29/29 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR									5. LEAS	DESIGNATION	AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT 83240									NM 14497			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK								Di TCIT	-			
b. Type of well	DRILL 🖾		[DEEPEN		PL	.UG BA	CK 🗌	7. UNIT	AGREEMENT N	AMB	
OIL	GAS [V		-	•		SINGLE [V]	14 F17 m			::- :	***	
2. NAME OF OPERAT	WELL X	OTHER				ZONE X	MULTI ZONE	PLE	8. FARM	OR LEASE NA	M.B	
HNG OIL COMPANY										nd 5 Fede	eral	
3. ADDRESS OF OPERATOR									9. WELL			
									3 .			
P. O. Box 2267, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)									10. FIELD AND POOL, OR WILDCAT			
						and state requirements.				Pitchfork Ranch /Atoka/		
660' FNL & 2230' FWL At proposed prod. zone										11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
660' FNL 8	2230' FW	т.		-	i .			٠			D0/7	
660' FNL & 2230' FWL 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*									Sec. 5, T25S, R34E 12. COUNTY OR PARISH 13. STATE			
25 miles west of Jal, NM						<u> </u>			9		ł	
15. DISTANCE FROM PROPOSED*					16.	16. NO. OF ACRES IN LEASE			Lea		NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660 (Also to nearest drig. unit line, if any)								TO T	HIS WELL			
18. DISTANCE FROM PROPOSED LOCATION®					19.	319.84 19. PROPOSED DEPTH			319.84	-		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250									BY OR CABI	E TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						14,100'			otary			
3412.4' GF	₹					<i>*</i>			1		RK WILL START*	
23.			DDOD	2022 546					wner	Permit	rea	
SIZE OF HOLE						ND CEMENTING	PROGRA	M				
14-3/4"15		SIZE OF CASING WEIGHT PER F				10			QUANTITY OF CEMENT			
10-5/8"					4.2	615		415	sacks	circula	ted	
7-7/8"	<u> </u>			20		5230				circula	ted	
4-3/4" 3-1/2" Liner				10.5		13250 14100			sacks			
	·			10.5		14100		. 1/5	sacks			
										*	* .	
BOP - Inst	call at 52	30' w/300	00# c	ap and	245	50# annular	preve	entor.				
At 1	13,230° in	crease to	- 10,	000# с	ap.	w/5000# ar	nular	nrement	tor.	* ,		
Will use standard surface-controlled BOP installation,												
										en e	•	
Con to de lit is a											· .	
Gas is dedicated.												
W												
N ABOVE SPACE DESC one. If proposal is preventer program is	nibe PROPOSED to drill or dee	PROGRAM: If proper directional	roposal ly, give	is to deep pertinent	en or	plug back, give on subsurface lo	data on pr	esent produ	ctive sone	and proposed	new productive	
	f any.						CALIVIIB All	a merraled	and true A	ertical depths	. Give blowout	
4. D	\.n.	1										
BIGNED DUX	In Held	Betty G	ildo:	<u></u> Tit	LE R	egulatory	Analys	t	DAT	7/21	/86	

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND

7-2886

SPECIAL STIPULATIONS

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVED BY

Manager Dob