

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. District 1
1. FIELD NAME Pitchfork Ranch Atoka	2. LEASE NAME Page 3 Com.	7. Lease Number. (Oil completions only)
3. OPERATOR Enron Oil & Gas Company		8. Well Number 2
4. ADDRESS P. O. Box 2267, Midland, Texas 79702		9. Identification Number (Gas completions only) Fee
5. LOCATION Unit Letter C, 660' FNL & 2080' FWL, Section 3, T25S, R34E		10. County Lea, NM

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
112	112	1/4	.44	.49	.49
238	126	1	1.75	2.21	2.70
346	108	3/4	1.31	1.42	4.12
610	264	3/4	1.31	3.46	7.58
1140	530	1	1.75	9.28	16.89
1642	502	1	1.75	8.79	25.65
2136	494	1	1.75	8.65	34.30
2630	494	3/4	1.31	6.47	40.77
3124	494	2	3.49	17.24	58.01
3619	495	3-1/2	6.10	30.20	88.21
3680	61	3-3/4	6.54	3.99	92.20
3805	125	3-3/4	6.54	8.18	100.38
3900	95	3	5.23	4.97	105.35
3990	90	3	5.23	4.71	110.06
4115	125	3	5.23	6.54	116.60
4330	215	2-1/2	4.36	9.37	125.97

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 14,110 feet = 490.72 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<u>Dan Nomack</u> Signature of Authorized Representative <u>Administrative Manager</u> Name of Person and Title (type or print) <u>Parker Drilling Company</u> (Rig #38) Name of Company Telephone: <u>918</u> <u>585-8221</u> Area Code	<u>Betty Gildon</u> Signature of Authorized Representative <u>Betty Gildon, Regulatory Analyst</u> Name of Person and Title (type or print) <u>Enron Oil & Gas Company</u> Operator Telephone: <u>915</u> <u>686-3714</u> Area Code

Subscribed and Sworn Before me This 22nd Day
of July, 1987

Tony B. Whitley
Notary Public

TONY B. WHITLEY
Notary Public, State of Texas

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RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
4577	247	2-3/4	4.80	11.86	137.83
4730	153	2-3/4	4.80	7.34	145.17
4974	244	3-3/4	6.54	15.96	161.13
5190	216	3-1/2	6.10	13.18	174.31
5450	260	2-1/2	4.36	11.34	185.65
5945	495	2-1/2	4.36	21.58	207.23
6440	495	2	3.49	17.28	224.51
6962	522	2-3/4	4.80	25.06	249.57
7464	502	1-3/4	3.05	15.31	264.88
7961	497	1-1/2	2.62	13.02	277.90
8457	496	1	1.75	8.68	286.58
8947	490	1-1/2	2.62	12.84	299.42
9449	502	1/4	.44	2.21	301.63
9942	493	3/4	1.31	6.46	308.09
10439	497	3/4	1.31	6.51	314.60
10794	355	2-3/4	4.80	17.04	331.64
10878	84	2-1/4	3.93	3.30	334.94
11155	277	3-1/4	5.67	15.71	350.65
11280	125	3	5.23	6.54	357.19
11530	250	2-3/4	4.80	12.00	369.19
11728	248	2-1/2	4.36	10.81	380.00
12036	258	2	3.49	9.00	389.00
12520	484	2	3.49	16.89	405.89
13019	499	2-3/4	4.80	23.95	429.84
13300	281	3-1/4	5.67	18.52	448.36
14110	810	3	5.23	42.36	490.72

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submitter 'the original charts, graphs, or discs, results', from the surveys.