		NEW MEXICO OIL C	CONSERVATION COMMIS	ີ ບັN		025-2988
FILE U.S.G.S.					Form C-1(Revised 1	-1-65
LAND OFFICE	-++				5A. Indic	ate Type of Lease
OPERATOR					STAT	
	<u></u>				.5. State C	Dil & Gas Lease No.
APPLICA	TION FOR PERMI	T TO DRILL, DEEF	PEN, OR PLUG BACK		1111	Million
b. Type of Well DRILL			D		7. Unit Ac	Jreement Name
OIL GAS WELL		DEEPEN	PLU			
Name of Operator	O.HER		SINGLE X	MULTIPLE	4	Lease Name
Enron Oil & Gas . Address of Operator	3 Company			ZONE	9. Well No	e 3 Com.
P. O. Box 2267.	Midland, Tex:	ag 79702				2
Location of Well UNIT LE		((0			Pitchfe	nd Pool, or Wildcat ork Ranch Ato
		LOCATED ODU	FEET FROM THE NOT	th LINE		
	COM THE West	LINE OF SEC. 3	TWP. 255 RGE. 3	4E		
			TÎNN MANIN		12. County	711}}}}}
		HHHHHH	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	HHHH	Lea	<u>· (</u>
	<i>HHHHHH</i> t	<i>111111111111</i> 14				
Elevations (Show whether L			19. Proposed Depth 14,300'	19A. Formation		20. Rotary or C.T.
	· · · ·	(ind & Status Plug, Bond	i 21B. Drilling Contractor	Atoka		Rotary
	GK BIA	nket-Active	Parker Drilling	g_Companv	22. Approx. Who	Date Work will star
SIZE OF HOLE		PROPOSED CASING	AND CEMENT PROGRAM	<u>.</u>	AIIE	n permitted
15-1/4"	SIZE OF CASIN	IG WEIGHT PER FO		SACKS OF		·
10-5/8"	<u> </u>	1	625'	500	CEMENT	EST. TOP
7-7/8"	5-1/	40	5200'	2500		Circulated
4-3/4"	Liner 3-1/		13250 14300	1200		Circulated
		- "	T4000	325	1	TOL: 11800
		· .			•	•
POD ~						
BOP - Install at	5200 feet wit	h 3000# cap. an	id 2450# annular .			
BOP - Install at increase to surface con	5200 feet wit o 10,000# cap. ntrolled BOP i	h 3000# cap. an with 5000# ann pstallation	nd 2450# annular ; nular preventor.	preventor. Will use	At 13 Standar	,250'
Surface con	ntrolled BOP i	h 3000# cap. an with 5000# ann nstallation.	nd 2450# annular j nular preventor.	preventor. Will use	At 13 standar	,250' d
Surface con	ntrolled BOP i	h 3000# cap. ar with 5000# ann nstallation.	nd 2450# annular ; nular preventor.	preventor. Will use	At 13 standar	,250' d
Surface con	ntrolled BOP i	h 3000# cap. ar with 5000# ann nstallation.	nd 2450# annular nular preventor.	oreventor. Will use	At 13 standar	,250' d
Surface con	ntrolled BOP i	h 3000# cap. ar with 5000# ann nstallation.	preventor.	will use	standar	d
Surface con	ntrolled BOP i	h 3000# cap. ar with 5000# ann nstallation.	Permit Expires	6 Months	standar	d
Surface con	ntrolled BOP i	h 3000# cap. ar with 5000# ann nstallation.	nd 2450# annular p nular preventor. Permit Expires Daie Unless Di	6 Months	standar	d
Gas is dedicated.	ntrolled BOP i	nstallation.	Permit Expires Date Unless D	6 Months	standar From A lerway.	d • ppro va!
Gas is dedicated.	oposed program: if	PROPOSAL IS TO DEEPEN	Permit Expires Date Unless D	6 Months	standar From A lerway.	d • ppro va!
Gas is dedicated.	DPOSED PROGRAM: IF PROGRAM, IF ANY. n above is true and com	PROPOSAL IS TO DEEPEN O plete to the best of my ki	Permit Expires Date Unless D	6 Months	standar From A lerway.	d • ppro va!
Gas is dedicated.	DPOSED PROGRAM: IF PROGRAM. IF ANY. n above is true and com Betty Gildon	PROPOSAL IS TO DEEPEN	Permit Expires Date Unless D	6 Months	standar From A lerway.	d PPTOVa!
Gas is dedicated.	DPOSED PROGRAM: IF PROGRAM. IF ANY. n above is true and com Betty Gildon tate Use; ED BY JERRY SEXIX	PROPOSAL IS TO DEEPEN C plete to the best of my ki 	Permit Expires Date Unless D	6 Months rilling Unc	From A lerway.	d PPTOVa!
Gas is dedicated.	DPOSED PROGRAM: IF PROGRAM, IF ANY. A above is true and com Betty Gildon ED BY JERRY SEXIN I SUPERVISOR	PROPOSAL IS TO DEEPEN C plete to the best of my ki 	Permit Expires Date Unless D	6 Months rilling Unc	From A lerway.	d PPTOVa!



N. EXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

perator		· · · · · · · · · · · · · · · · · · ·	Lease	ter boundaries d			Weil Nc.
ENRON OIL & GAS CO.				PAGE 3 COM Range County			2
С	3	255		34E	County	LEA	
tual Footage Lo 660	feet from the	NORTH line	and 208	30 10	et from the	WEST	
ound Level Elev 3366.3		ormation	Pool				line Dedicated Acreage :
		Atoka cated to the subject		fork Ranch			320 N/2 Acres
3. If more th dated by X Yes If answer this form No allowa	and royalty). nan one lease of communitization, No If is "no," list the if necessary.) ble will be assign pling, or otherwise I	different ownership unitization, force-po answer is "yes," type owners and tract d ned to the well until o) or until a non-stan	is dedicated poling.etc? be of consoli escriptions all interest	d to the well, idation which have a s have been	, have the in Communi ctually been	tization consolida	all owners been consoli- all owners been consoli- ated (Use reverse side of nunitization, unitization, approved by the Commis- CERTIFICATION
20		₩ +				toined here best of my Name Betty G Position Regulato Compony Enron Of Date	ertify that the information con- ein is true and complete to the knowledge and belief. Lildon ory Analyst Li & Gas Company 31, 1987
			11218	676		shown on th notes of a under my s is true and knowledge Date Surveyed MARC	H 26, 1987 ofessional Engineer
						11 14	11 11 / //
							JOHN W. WEST, 676

All distances must be from the outer boundaries of the Section.

