

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers

3. Address and Telephone No.

104 S. Pecos, Midland, TX 79701

915-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL
Sec 9, T25S, R34E

NW/NE

5. Lease Designation and Serial No.

NM 16139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pitchfork, 8703 JV-P #1

9. API Well No.

30-025-29890

10. Field and Pool, or Exploratory Area

Pitchfork Ranch (Atoka;)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-95: MIRU CU & WL, RIH w/standing valve plug, set in F nipple @ 14623' bled press off tbg.

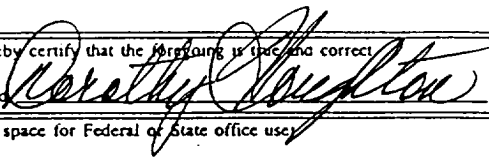
11-28-95: Load tbg w/80 bbls 10# brine, ND tree, NU BOP, POH w/tbg & seal assembly.

11-29-95: Dump 40' cmt on pkr @ 14600' w/bailer, PU 7-5/8" RTTS pkr on 2-7/8" tbg, RIH to 14050'.

11-30-95: Spot 100 gal 10% acetic acid @ 14050', Set pkr @ 12612', perf Atoka @ 14042-46', Swbg & testing.

14. I hereby certify that the foregoing is true and correct

Signed


Title Regulatory Administrator

Date

12-5-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: